KOLAR Document ID: 1896700

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: Nick Gabel
Phone: (785) 625-1189
Lease Name: TOMASHECK
Well Number: 2-22

API No.: 15-163-24258-00-00
Permit No: D32060.0
Reporting Year: 2025
(January 1 to December 31)

SW (Q/Q/Q/Q) - NW - NW - SW Sec. 22 Twp. 10 S. R. 19 ☐ E ☑ W
2068 feet from ☐ N / ☑ S Line of Section
5150 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	45725				31
February					28
March	45725				31
April	44250				30
May	45725				31
June	44250				30
July	45725				31
August	45725				31
September	44250				30
October	45725				31
November	44250				30
December	45725				31
TOTAL	497075		0		

Submitted Electronically