

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

T/A #6,941

FILE COPY Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: [ ] Enhanced Recovery: [ ] KCC District No.: 04 Operator License No.: 30606 Name: Murfin Drilling Co. Address 1: 250 N Water Ste 300 Address 2: City: Wichita State: KS Zip: 67202 Contact Person: Joe Phone: (785) 623-0088

API No.: 15-051-24228-00-00 Permit No.: TA Status SW SE Sec. 34 Twp. 13 S. R. 20 [ ] East [x] West 330 Feet from [ ] North / [x] South Line of Section 2310 Feet from [x] East / [ ] West Line of Section Lease: Kingsley Well No.: B34/ County: Ellis

Well Construction Details: [ ] New well [x] Existing well with changes to construction [ ] Existing well with no changes to construction Maximum Authorized Injection Pressure: psi Maximum Injection Rate: bbl/d

Table with columns: Conductor, Surface, Intermediate, Production, Liner, Tubing work string. Rows: Size, Set at, Sacks of Cement, Cement Top, Cement Bottom.

Packer Type: AD-1 Tension Set at: 3515 [x] DV Tool [ ] Port Collar Depth of: 1683 feet with 350 sacks of cement TD (and plug back): 3974 feet depth Zone of Injection Formation: Arb-3908-3909 Top Feet: LKC-A 3558-62 Bottom Feet: LKC-B 3588-92 Perf. or Open Hole: perms & OH

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? [ ] Yes [x] No

If Dual Completion - Injection is: [ ] Above Production [ ] Below Production

FIELD DATA

GPS Location: Datum: [ ] NAD27 [ ] NAD83 [x] WGS84 Lat: 38.87158 Long: -099.52976 Date Acquired: 02/04/2025 Type MIT: Tested CSG MIT Reason: TA Purposes Time in Minute(s): 0 15 30 Pressures: Set up 1 320 320 320 Set up 2 SE SW SW SE 318'FSL 2293'FEL Set up 3 Tested: [x] Casing [ ] or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 8 BBL Test Date: 02/04/2025 Using: Rebell Tank Service Company's Equipment The zone tested for this well is between 0 feet and 3515 feet. The test results were verified by operator's representative: Name: Title: Phone:

KCC Office Use Only State Agent: Pat Staab Title: ECRS Witness: [x] Yes [ ] No The results were: [x] Satisfactory [ ] Not Satisfactory Next MIT: 2-3-2025-Co. is leaving tubing and packer in well bore. CSG had a leak 3'down. Dug out braiden he

02/27/2026

Stan Froetschner  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: Temporary Abandonment  
API 15-051-24228-00-00  
KINGSLEY B 1  
SE/4 Sec.34-13S-20W  
Ellis County, Kansas

Dear Stan Froetschner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/27/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/27/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"