

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2: _____
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: WOLF A
Well Number: 1

API No.: 15-009-09679-00-01
Permit No: D23121.0
Reporting Year: 2025
(January 1 to December 31)
____ - SE - SW - SE Sec. 36 Twp. 19 S. R. 12 ☐ E ☒ W
(a/a/a/a)
343 feet from ☐ N / ☒ S Line of Section
1810 feet from ☒ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>11064</u>				<u>31</u>
	February	<u>9548</u>				<u>28</u>
	March	<u>13258</u>				<u>31</u>
	April	<u>10658</u>				<u>30</u>
	May	<u>11092</u>				<u>31</u>
	June	<u>10674</u>				<u>30</u>
	July	<u>11098</u>				<u>31</u>
	August	<u>11098</u>				<u>31</u>
	September	<u>10740</u>				<u>30</u>
	October	<u>726</u>				<u>15</u>
	November					
	December					
	TOTAL	<u>99956</u>		<u>0</u>		

Submitted Electronically