

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Preferred Well Drilling	Well:	Abby B OW-1	Ticket:	EP20434
City, State:	Cleveland, MO	County:	JO, KS	Date:	2/10/2025
Field Rep:	Kathleen Yoakum	S-T-R:	15-15-23	Service:	P&A

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.79 ppg	Weight:	ppg
Casing Size:	2 in	Water / Sx:	6.90 gal / sk	Water / Sx:	gal / sk
Casing Depth:	402 ft	Yield:	1.42 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	4.55 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	18 sks	Total Sacks:	0 sks

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
7:20 AM			-	-	Supervisor and pulling unit on location, held safety meeting
				-	
				-	Rigged up pulling unit
				-	Ran 1" tubing, tagged solid at 402'
8:30 AM				-	Cement crew on location, held safety meeting
				-	Rigged up equipment to wash down tubing
	1.5			-	Established circulation
	1.5			-	Attempted to wash down tubing, couldn't get any further, solid at 402'
				-	Washed down backside, tagged solid at 7'
				-	Consulted KCC, approved to perf at 360' and plug at 402'
				-	Pulled 1" from well
				-	Waited for Midwest Surveys to perf well at 360'
				-	Ran 1" tubing back to 402'
	1.5			-	Established circulation
	1.5			-	Mixed and pump 12 sks H-Plug cement, cement to surface
				-	Pulled 1" from well
	0.5			-	Topped well off w/ 2 sks cement
	0.5			-	Ran 1" down backside and filled up annulus w/ 2 sks cement
				-	Rigged down pulling unit and moved off of well
				-	Built berm around well
	0.5			-	Filled berm w/ 2 sks of cement
	3.0			-	Wash up equipment and tubing
				-	
12:00 PM				-	Left location
				-	
				-	
				-	

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Wes Callahan	209	1.3 bpm	- psi	- bbls
Bulk:	Drew Beckwith	247			
H2O:	Keith Carswell	110			