

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 1437 S BOULDER AVE-SUITE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119 + 3627
Contact Person: Nick Wood
Phone: (918) 5833333
Lease Name: WETIG
Well Number: 8

API No.: 15-185-20937-00-01
Permit No: E11775.1
Reporting Year: 2025
(January 1 to December 31)
____ - NE - NE - SE Sec. 2 Twp. 22 S. R. 14 ☐ E ☒ W
(a/a/a/a)
2561 feet from ☐ N / ☒ S Line of Section
491 feet from ☒ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>30414</u>	<u>0</u>			<u>31</u>
	February	<u>27471</u>	<u>0</u>			<u>28</u>
	March	<u>30414</u>	<u>0</u>			<u>31</u>
	April	<u>29434</u>	<u>0</u>			<u>30</u>
	May	<u>30414</u>	<u>0</u>			<u>31</u>
	June	<u>29434</u>	<u>0</u>			<u>30</u>
	July	<u>30414</u>	<u>0</u>			<u>31</u>
	August	<u>30414</u>	<u>0</u>			<u>31</u>
	September	<u>29434</u>	<u>0</u>			<u>30</u>
	October	<u>30414</u>	<u>0</u>			<u>31</u>
	November	<u>29434</u>	<u>0</u>			<u>30</u>
	December	<u>30414</u>	<u>0</u>			<u>31</u>
	TOTAL	<u>358105</u>		<u>0</u>		

Submitted Electronically