KOLAR Document ID: 1890911

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2: PO Box 405
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: Brian Gabel
Phone: (785) 798-3122
Lease Name: E HARDMAN
Well Number: 1

API No.: 15-135-20834-00-01
Permit No: D18672.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - NE Sec. 3 Twp. 18 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4565 feet from ☐ N / ☑ S Line of Section
1989 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1057				10
February	610				6
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	1667		0		

Submitted Electronically