KOLAR Document ID: 1744899

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2:
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Nick Gerstner
Phone: (316) 799-1000
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Ryan Seib
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

12/9/2023 Spud Date or Recompletion Date
12/21/2023 Date Reached TD
1/19/2024 Completion Date or Recompletion Date

API No.: 15-171-21314-00-00
Spot Description:
NE - SW - SW - SW Sec. 22 Twp. 18 S. R. 31 ☐ East ☑ West
446 Feet from ☐ North / ☑ South Line of Section
534 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Scott
Lease Name: GET CARTER Well #: 1
Field Name:
Producing Formation: Johnson
Elevation: Ground: 2932 Kelly Bushing: 2943
Total Vertical Depth: 5186 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 235 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 3014 Feet
If Alternate II completion, cement circulated from: 3014
feet depth to: 0 w/ 440 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 3420 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 03/18/2024
☐ **Confidential Release Date:** 03/18/2026
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Kelsey Cox **Date:** 03/28/2024

Operator Name: Palomino Petroleum, Inc. Lease Name: GET CARTER Well #: 1

Sec. 22 Twp. 18 S. R. 31 ☐ East ☑ West County: Scott

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No	
Samples Sent to Geological Survey	☑ Yes	☐ No	
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☑ Yes	☐ No	
Geologist Report / Mud Logs	☑ Yes	☐ No	

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	213	H-325	200	H-325
Production	7.875	5.5	14	4759	Common	305	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method:					
2/13/2024	☐ Flowing	☑ Pumping	☐ Gas Lift	☐ Other *(Explain)*		
Estimated Production Per 24 Hours	**Oil Bbls.**	**Gas Mcf**	**Water Bbls.**	**Gas-Oil Ratio**	**Gravity**	

DISPOSITION OF GAS:	METHOD OF COMPLETION:			PRODUCTION INTERVAL:	
				Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole	☑ Perf.	☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	4521	4527

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	4521	4527			500 15% MCA, 1200 15% FE

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	GET CARTER 1
Doc ID	1744899

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	213	H-325	200	H-325
Production	7.875	5.5	14	4759	Common	305	10% salt 2% gel

HURRICANE SERVICES INC

RECEIVED
JAN 10 2024
BY:

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date:	12/21/2023
Invoice #:	0373674
Lease Name:	Get Carter
Well #:	1 (New)
County:	Scott, Ks
Job Number:	WP5015
District:	Pratt

Date/Description	HRS/QTY	Rate	Total
Plug Back	0.000	0.000	0.00
Class H Cement	130.000	30.000	3,900.00
Light Eq Mileage	55.000	2.000	110.00
Heavy Eq Mileage	110.000	4.000	440.00
Ton Mileage	338.000	1.500	507.00
Cement Blending & Mixing	130.000	1.400	182.00
Depth Charge: 5001'-6000'	1.000	3,000.000	3,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

cement for drilling for #1
12/21

Total 8,664.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	PALIMINO PETROLEUM	Lease & Well #	GET CARTER 1			Date	12/21/2023
Service District	PRATT	County & State	SCOTT KS	Legals S/T/R	22-18S-31W	Job #	
Job Type	PLUG BACK	☑ PROD ☐ INJ ☐ SWD		New Well?	☑ YES ☐ No	Ticket #	WP5015

Equipment #	Driver
912	MATTAL
539/521	CLIFTON
206	JULIAN

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☐ Slip/Trip/Fall Hazards	☐ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☐ Muster Point/Medical Locations
☐ Hearing Protection	☐ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP085	Class H Cement	sack	130.00			$3,900.00
M015	Light Equipment Mileage	mi	55.00			$110.00
M010	Heavy Equipment Mileage	mi	110.00			$440.00
M020	Ton Mileage	tm	338.00			$507.00
C060	Cement Blending & Mixing Service	sack	130.00			$182.00
D016	Depth Charge: 5001'-6000'	job	1.00			$3,000.00
C035	Cement Data Acquisition	job	1.00			$250.00
R061	Service Supervisor	day	1.00			$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

				Net:	$8,664.00
	Total Taxable	$ -	Tax Rate:		
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	$ -
				Total:	$ 8,664.00

HSI Representative: *Mike Mattal*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

ftv: 7-2020/11/30
mplv: 440-2023/11/20

CEMENT TREATMENT REPORT

Customer:	PALIMINO PETROLEUM	**Well:**	GET CARTER 1	**Ticket:**	WP5015
City, State:	SCOTT CITY KS	**County:**	SCOTT KS	**Date:**	12/21/2023
Field Rep:	RICK POPP	**S-T-R:**	22-18S-31W	**Service:**	PLUG BACK

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	CLASS H
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	27.3 bbls
Total Sacks:	130 sx

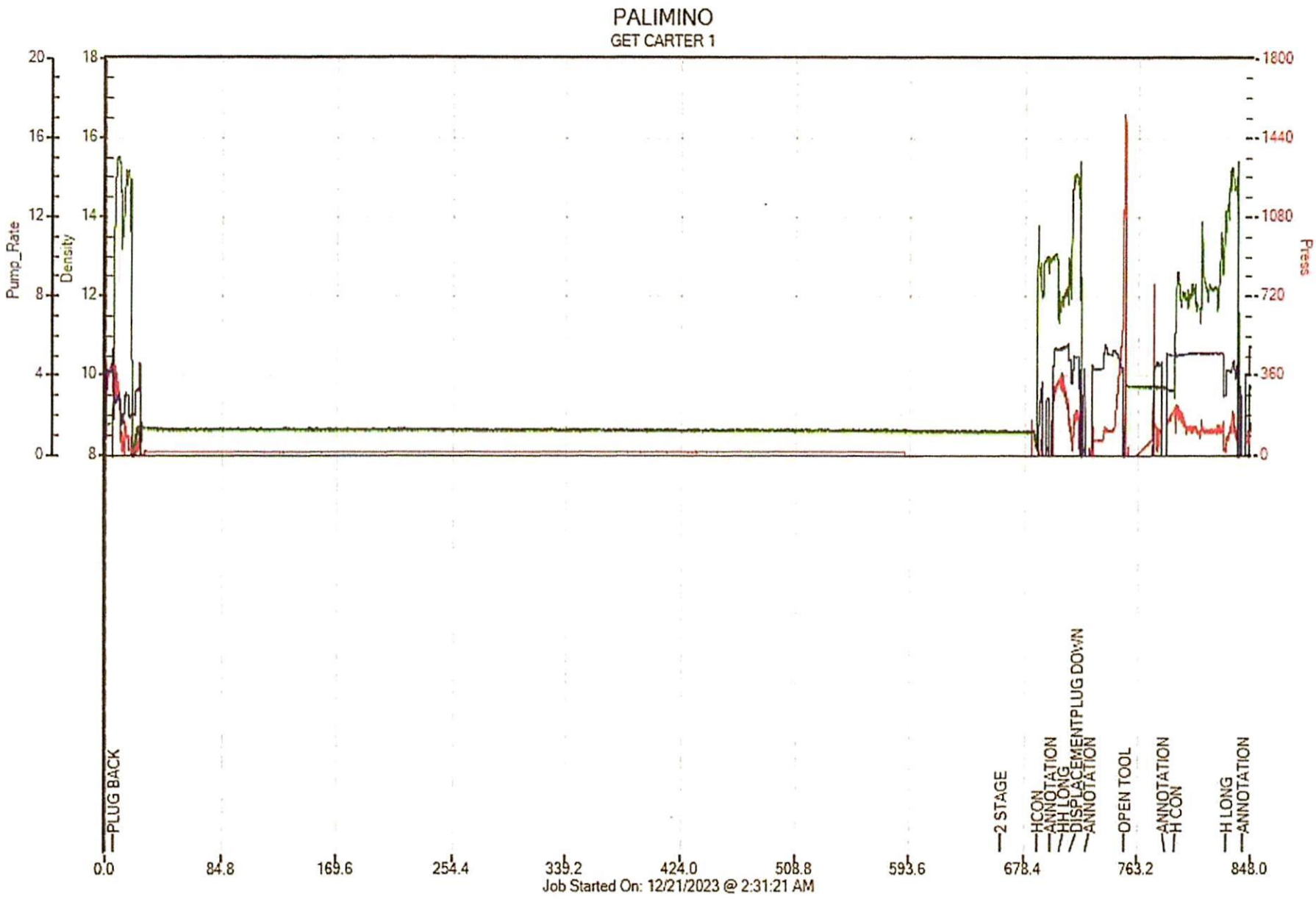
Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:50 AM			-	-	ON LOCATION
				-	PLUG BACK AT 5180'
2:40 AM	3.8	340.0	25.0	25.0	PUMP 25 BBL WATER
2:46 AM	2.0	300.0	27.3	52.3	MIX 130 SKS CLASS H
2:59 AM	2.0	200.0	10.0	62.3	PUMP 10 BBL WATER
3:07 AM	8.0	300.0	50.0	112.3	PUMP 50 BBL MUD
3:13 AM					PULL 10 JOINTS AND CIRCULATE WITH RIG FOR 1 HOUR BEFORE LAYING DOWN
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	THANK YOU!
				-	MIKE MATTAL
				-	AUSTIN & KENNY
				-	
				-	

	CREW	UNIT
Cementer:	MATTAL	912
Pump Operator:	CLIFTON	539/521
Bulk #1:	JULIAN	206
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.0 bpm	285 psi	112 bbls

ftv: 7-2020/11/30
mplv: 440-2023/11/20


PALIMINO
GET CARTER 1
Pump_Rate
Density
Press
20
16
12
8
4
0
18
16
14
12
10
8
1800
1440
1080
720
360
0
PLUG BACK
2 STAGE
HCON
ANNOTATION
HH LONG
DISPLACEMENTPLUG DOWN
ANNOTATION
OPEN TOOL
ANNOTATION
H CON
H LONG
ANNOTATION
0.0
84.8
169.6
254.4
339.2
424.0
508.8
593.6
678.4
763.2
848.0
Job Started On: 12/21/2023 @ 2:31:21 AM

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date:	12/21/2023
Invoice #:	0373695
Lease Name:	Get Carter
Well #:	1 (New)
County:	Scott, Ks
Job Number:	WP5018
District:	Pratt

Date/Description	HRS/QTY	Rate	Total
2 Stage LS	0.000	0.000	0.00
H-CON	75.000	25.000	1,875.00
H-H Long	100.000	45.000	4,500.00
H-CON	340.000	25.000	8,500.00
H-H Long	100.000	45.000	4,500.00
H-CON	50.000	25.000	1,250.00
Cement Friction Reducer	57.000	8.000	456.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
5 1/2" 2 Stage DV Tool	1.000	5,000.000	5,000.00
Cement baskets 5 1/2"	4.000	300.000	1,200.00
5 1/2" Turbolizers	10.000	125.000	1,250.00
Mud flush	1,000.000	1.000	1,000.00
Liquid KCL Substitute 2	5.000	20.000	100.00
Heavy Eq Mileage	165.000	4.000	660.00
Ton Mileage	1,708.000	1.500	2,562.00
Cement Blending & Mixing	665.000	1.400	931.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	2,250.000	2,250.00
Cement Plug Container	1.000	250.000	250.00

Continued

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date:	12/21/2023
Invoice #:	0373695
Lease Name:	Get Carter
Well #:	1 (New)
County:	Scott, Ks
Job Number:	WP5018
District:	Pratt

Date/Description	HRS/QTY	Rate	Total
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	6.500	250.000	1,625.00

Total 43,659.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	PALIMINO PETROLEUM	Lease & Well #	GET CARTER 1	Date	12/21/2023
Service District	PRATT	County & State	SCOTT KS	Legals S/T/R	22-18S-31W	Job #	
Job Type	2 STAGE L.S.	☑ PROD ☐ INJ ☐ SWD	New Well?	☑ YES ☐ No	Ticket #	WP5018

Equipment #	Driver
912	MATTAL
539/521	CLIFTON
182/534	WHITFIELD
176/532	E MCGRAW
528/235	REBECHEK

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☐ Slip/Trip/Fall Hazards	☐ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☐ Muster Point/Medical Locations
☐ Hearing Protection	☐ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP025	H-Con	sack	75.00			$1,875.00
CP032	HH-Long	sack	100.00			$4,500.00
CP025	H-Con	sack	340.00			$8,500.00
CP032	HH-Long	sack	100.00			$4,500.00
CP025	H-Con	sack	50.00			$1,250.00
CP133	Cement Friction Reducer	lb	57.00			$456.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00			$375.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00			$350.00
FE150	5 1/2" DV Tool - 2 Stage	ea	1.00			$5,000.00
FE130	5 1/2" Cement Basket	ea	4.00			$1,200.00
FE135	5 1/2 Turbolizer	ea	10.00			$1,250.00
CP170	Mud Flush	gal	1,000.00			$1,000.00
AF056	Liquid KCL Substitute 2	gal	5.00			$100.00
M010	Heavy Equipment Mileage	mi	165.00			$660.00
M020	Ton Mileage	tm	1,708.00			$2,562.00
C060	Cement Blending & Mixing Service	sack	665.00			$931.00
D015	Depth Charge: 4001'-5000'	job	1.00			$2,500.00
D014	Depth Charge: 3001'-4000'	job	1.00			$2,250.00
C035	Cement Data Acquisition	job	1.00			$2,250.00
C050	Cement Plug Container	job	1.00			$250.00
R061	Service Supervisor	day	1.00			$275.00
C025	Cement Pump - Hourly Service	hr	6.50			$1,625.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	$ -	Tax Rate:		Net:	$43,659.00
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	$ -
				Total:	$ 43,659.00

HSI Representative: *Mike Mattal*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

CEMENT TREATMENT REPORT

Customer:	PALIMINO PETROLEUM	Well:	GET CARTER 1	Ticket:	WP5018
City, State:	SCOTT CITY KS	County:	SCOTT KS	Date:	12/21/2023
Field Rep:	RICK POPP	S-T-R:	22-18S-31W	Service:	

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	4759 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	3021 ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-CON
Weight:	12.0 ppg
Water / Sx:	14.5 gal / sx
Yield:	2.47 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	205.0 bbls
Total Sacks:	465 sx

Calculated Slurry - Tail	
Blend:	HH-LONG
Weight:	15 ppg
Water / Sx:	6.0 gal / sx
Yield:	1.43 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	50.9
Total Sacks:	200 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:30 AM			-	-	PLUG BACK COMPLETE
10:00 AM				-	RUN 5 1/2 USED CASING 14 & 15.5 # CASING, AUTOFILL FLOAT SHOE, LATCH DOWN BAFFLE IN FIRST COLLAR,
				-	TURBOLIZERS ON 1,2,5,6,7,43,45,46,47,48 D.V. TOOL AT 3021' JOINT 42 BASKET ON PIN OF 1,2,41,42 SHOE JOINT 40.72'
12:49 PM				-	CASING ON BOTTOM
12:56 PM				-	HOOK TO CASING, BREAK CIRCULATION WITH RIG
2:10 PM	2.0	25.0	7.0	7.0	MIX 30 SKS H-CON FOR RAT HOLE
2:15 PM	2.0	25.0	5.0	12.0	MIX 20 SKS H-CON FOR MOUSE HOLE
2:20 PM	5.3	300.0	12.0	24.0	PUMP 500 GALLONS MUD FLUSH
2:22 PM	5.4	300.0	20.0	44.0	PUMP 20 BBL KCL WATER
				44.0	
2:26 PM	5.4	350.0	33.0	77.0	MIX 75 SKS H-CON
2:35 PM	5.0	300.0	25.0	102.0	MIX 100 SKS HH-LONG
2:43 PM	4.0	25.0	5.0	107.0	WASH PUMP AND LINE/ DROP PLUG
2:49 PM	4.3	70.0	41.0	148.0	START FRESH WATER DISPLACEMENT
2:57 PM	5.0	130.0		148.0	START MUD DISPLACEMET
3:07 PM	5.2	170.0	89.0	237.0	LIFT PRESSURE
3:13 PM	4.0	250.0	110.0	347.0	SLOW RATE
3:15 PM		1,500.0	115.4	462.4	PLUG DOWN
3:20 PM				462.4	DROP OPENING TOOL
3:35 PM		750.0		462.4	OPEN TOOL
				462.4	
				462.4	
				462.4	SEE NEXT PAGE
				462.4	
				462.4	
				462.4	
				462.4	

	CREW	UNIT
Cementer:	MATTAL	912
Pump Operator:	CLIFTON	539/521
Bulk #1:	WHITFIELD	182/534
Bulk #2:	E MCGRAW	176/532

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.3 bpm	323 psi	462 bbls

CEMENT TREATMENT REPORT

Customer:	PALIMINO PETROLEUM	Well:	GET CARTER 1	Ticket:	WP5018
City, State:	SCOTT CITY KS	County:	SCOTT KS	Date:	12/21/2023
Field Rep:	RICK POPP	S-T-R:	22-18S-31W	Service:	

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

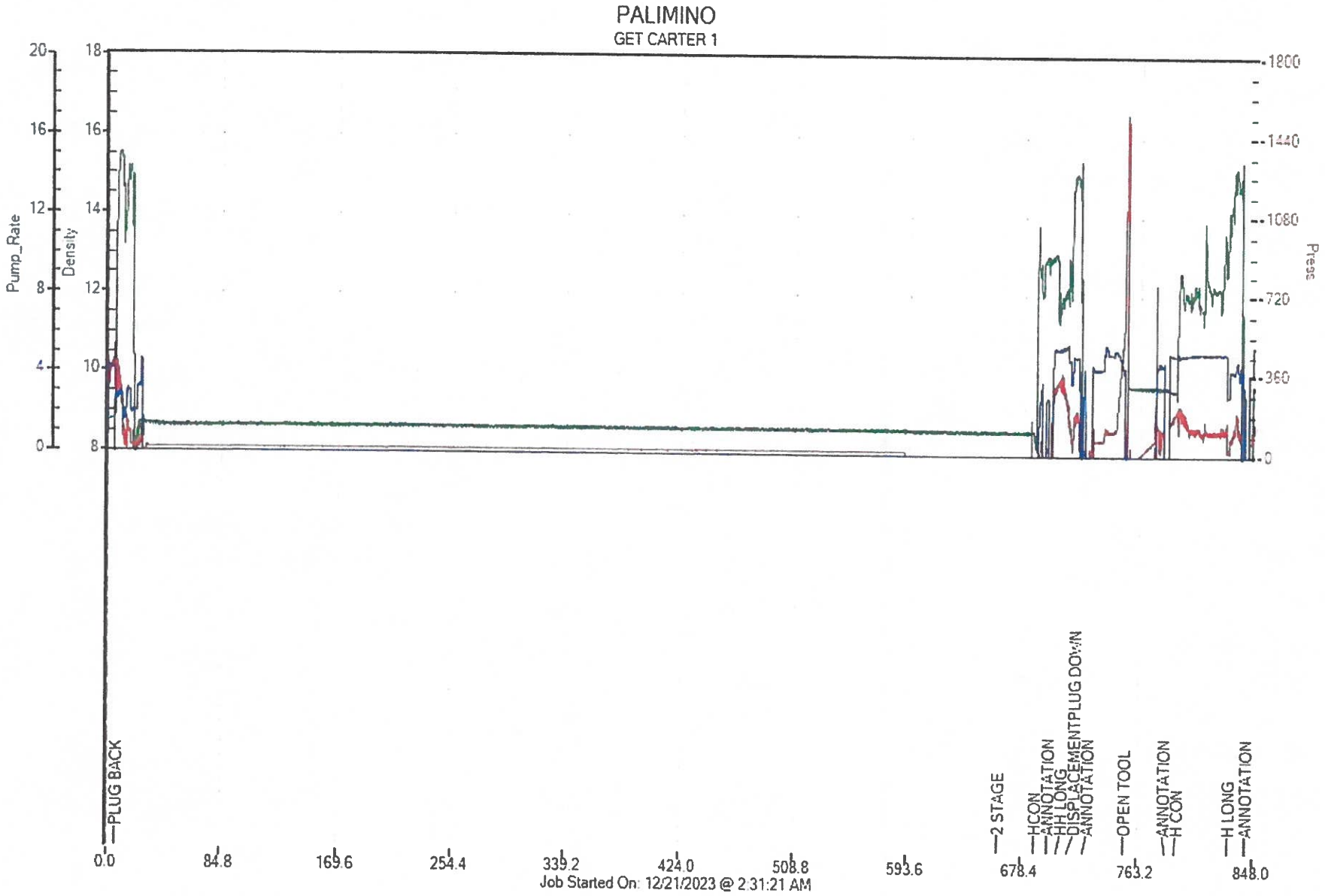
Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:44 PM	5.0	180.0	12.0	12.0	PUMP 12 BBL MUD FLUSH
3:49 PM	5.0	170.0	20.0	32.0	PUMP 20 BBL KCL WATER
3:53 PM	5.0	220.0	149.5	181.5	MIX 340 SKS H-CON
4:33 PM	4.2	110.0	25.0	206.5	MIX 100 SKS HH-LONG
4:41 PM	4.0	25.0	5.0	211.5	WASH PUMP AND LINE
4:41 PM				211.5	DROP CLOSING TOOL
4:46 PM	5.4	180.0		211.5	START DISPLACEMENT
5:00 PM	3.0	650.0	70.0	281.5	SLOW RATE
5:02 PM		1,600.0		281.5	PLUG DOWN
					CEMENT TO SURFACE
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	AUSTIN, BRYON, EJ, & MICHAEL
				-	
				-	
				-	
				-	
				-	

	CREW	UNIT
Cementer:	MATTAL	912
Pump Operator:	CLIFTON	539/521
Bulk #1:	WHITFIELD	182/534
Bulk #2:	E MCGRAW	176/532

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.5 bpm	392 psi	282 bbls


PALIMINO
GET CARTER 1
Pump_Rate
Density
Press
20
16
12
8
4
0
18
16
14
12
10
8
1800
1440
1080
720
360
0
PLUG BACK
2 STAGE
HCON
ANNOTATION
H LONG
DISPLACEMENT
PLUG DOWN
ANNOTATION
OPEN TOOL
ANNOTATION
H CON
H LONG
ANNOTATION
0.0
84.8
169.6
254.4
339.2
424.0
508.8
593.6
678.4
763.2
848.0
Job Started On: 12/21/2023 @ 2:31:21 AM