KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5420
Name: White & Ellis Drilling, Inc.
Address 1: 1861 N ROCK ROAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1264
Contact Person: Dan Flowers
Phone: (316) 263-1102
Lease Name: AUER
Well Number: 3

API No.: 15-015-21541-00-02
Permit No: D20018.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - SE Sec. 3 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1840 feet from ☐ N / ☑ S Line of Section
2142 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	46500	0			31
February	35000	0			28
March	52700	0			31
April	45000	0			30
May	51150	0			31
June	36750	0			30
July	52700	0			31
August	52700	0			31
September	45000	0			30
October	52080	0			31
November	51500	0			30
December	53500	0			31
TOTAL	574580		0		

Submitted Electronically