KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 7201 WEST 129TH ST SUITE 110
Address 2:
City: OVERLAND PARK State: KS Zip: 66213 + 2628
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: KNABE M
Well Number: WSW-1

API No.: 15-091-23908-00-02
Permit No: E18466.47
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NE - NE Sec. 15 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4538 feet from ☐ N / ☑ S Line of Section
984 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 35 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	642	300	0	0	30
May	693	300	0	0	31
June	888	300	0	0	30
July	843	300	0	0	31
August	826	300	0	0	31
September	909	300	0	0	30
October	857	300	0	0	31
November	820	300	0	0	30
December	912	300	0	0	31
TOTAL	7390		0		

Submitted Electronically