KOLAR Document ID: 1898017

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34569
Name: Sonoma Resources LLC
Address 1: PO BOX 731
Address 2:
City: ANDOVER State: KS Zip: 67002 + 0731
Contact Person: Dan Flowers
Phone: (316) 208-7590
Lease Name: DUNNE A
Well Number: 16-2

API No.: 15-015-23672-00-00
Permit No: D28601.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - SW - NW Sec. 16 Twp. 28 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
3918 feet from ☐ N / ☑ S Line of Section
5267 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	0			31
February	14000	0			28
March	15500	0			31
April	15000	0			30
May	15500	0			31
June	15000	0			30
July	15500	0			31
August	15500	0			31
September	15000	0			30
October	15500	0			31
November	15000	0			30
December	15500	0			31
TOTAL	182500		0		

Submitted Electronically