KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35120
Name: Crude Kin Oil Company, Inc.
Address 1: 12235 W 255TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3520
Contact Person: Lane Town
Phone: (913) 980-2100
Lease Name: TUCKER
Well Number: 8-WR

API No.: 15-107-24582-00-00
Permit No: E21944.50
Reporting Year: 2025
(January 1 to December 31)

SE - NW - NW - SW Sec. 27 Twp. 19 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2284 feet from ☐ N / ☑ S Line of Section
4674 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	700	300			31
February	700	300			28
March	700	300			31
April	700	300			30
May	700	300			31
June	700	300			30
July	700	300			31
August	700	300			31
September	700	300			30
October	700	300			31
November	700	300			30
December	700	300			31
TOTAL	8400		0		

Submitted Electronically