KOLAR Document ID: 1900711

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35310
Name: Black Rock Resources, LLC
Address 1: 1029 E. 7TH ST.
Address 2: PO BOX 553
City: RUSSELL State: KS Zip: 67665 + 0553
Contact Person: Jesse Dinkel
Phone: (785) 483-9146
Lease Name: SCHADEL B
Well Number: 3

API No.: 15-145-00480-00-01
Permit No: D14254.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - SE Sec. 6 Twp. 20 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2216 feet from ☐ N / ☑ S Line of Section
2280 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: VIOLA
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31000	0	0	0	31
February	28000	0	0	0	28
March	31000	0	0	0	31
April	30000	0	0	0	30
May	31000	0	0	0	31
June	30000	0	0	0	30
July	31000	0	0	0	31
August	31000	0	0	0	31
September	30000	0	0	0	30
October	31000	0	0	0	31
November	30000	0	0	0	30
December	31000	0	0	0	31
TOTAL	365000		0		

Submitted Electronically