

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Petroleum Property Services, Inc.
Well Name	WELLER BC B2
Doc ID	1869956

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	319	common	275	2%gel, 3%CC
Production	7.875	4.5	10.5	4644	common	150	NA



Excel Wireline, LLC

457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
2/5/2026	3/13/2026

Invoice #
6658

Bill To
Petroleum Property Services 125 N. Market St., Suite 1251 Wichita, KS 67202

TC

Lease	Well #	County	Truck
Weller DC B2 SWD	Old	Pratt	#11

Quantity	Description	Unit Price	Amount
1	Service Charge, Incomplete Operations, Stacked out CIBP @ 4164' 2/6/26- Service Charge, 4.5 CIBP, Setting Charge, Cement Dump Bailer w/ 2 Sacks, 4.5 CIBP, Setting Charge, Cement Dump Bailer w/ 2 Sacks	6,500.00	6,500.00T

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Subtotal	\$6,500.00
Sales Tax (8.25%)	\$536.25
Balance Due	\$7,036.25



Service Order No.

6658

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 2-5-2026

Company <i>Petroleum Properties, Inc.</i>			Client Order# <i>OW</i>		
Billing Address		City	State		Zip
Lease & Well # <i>Weller BC B2</i>		Field Name		Legal Description (coordinates) <i>Sec 18-25-15W</i>	
County <i>Pratt</i>	State <i>Kansas</i>	Casing Size <i>4 1/2"</i>		Casing Weight	
Fluid Level (surface) <i>1020</i>	Reading from <i>K.B. 5'</i>	Customer T.D.		Excel Wireline T.D.	
Engineer <i>S. Schmidt</i>	Operator <i>T. Brown</i>	Operator		Unit# <i>11</i>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<i>Service Charge</i>	<i>1</i>				<i>950⁰⁰/₁₀₀</i>
	<i>Incomplete Operations</i>	<i>1</i>				<i>1500⁰⁰/₁₀₀</i>
	<i>Stacked out CIBP @ 4164'</i>					
<i>2-6-26</i>	<i>Service Charge</i>	<i>1</i>				<i>950⁰⁰/₁₀₀</i>
	<i>4 1/2 CIBP</i>	<i>1</i>				<i>1200⁰⁰/₁₀₀</i>
	<i>Setting Charge</i>	<i>4600</i>	<i>.25/ft</i>	<i>0</i>	<i>4600</i>	<i>1150⁰⁰/₁₀₀</i>
	<i>Cement Dump Bailer 2sx</i>	<i>4600</i>	<i>.40/ft</i>	<i>0</i>	<i>4600</i>	<i>1840⁰⁰/₁₀₀</i>
	<i>4 1/2 CIBP</i>	<i>1</i>				<i>1200⁰⁰/₁₀₀</i>
	<i>Setting Charge</i>	<i>4400</i>	<i>.25/ft</i>	<i>0</i>	<i>4400</i>	<i>1100⁰⁰/₁₀₀</i>
	<i>Cement Dump Bailer 2sx</i>	<i>4400</i>	<i>.20/ft</i>	<i>0</i>	<i>4400</i>	<i>880⁰⁰/₁₀₀</i>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *John L...*

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<i>10,770⁰⁰/₁₀₀</i>
DISCOUNT	<i>-4270.00</i>
SUBTOTAL	<i>6500.00</i>
TAX	<i>5716.25</i>
NET TOTAL	<i>\$7076.25</i>