KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31942
Name: Dixon, Mike
Address 1: 391 ROAD 12
Address 2:
City: MOLINE State: KS Zip: 67353 + 1200
Contact Person: Mike Dixon
Phone: (620) 330-3313
Lease Name: BRUNER
Well Number: 2 A

API No.: 15-049-22453-00-01
Permit No: D32598.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NE - NE Sec. 29 Twp. 31 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4018 feet from ☐ N / ☑ S Line of Section
671 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	0			31
February	8400	0			28
March	9300	0			31
April	9000	0			30
May	9300	0			31
June	9000	0			30
July	9300	0			31
August	9300	0			31
September	9000	0			30
October	9300	0			31
November	9000	0			30
December	9300	0			31
TOTAL	109500		0		

Submitted Electronically