KOLAR Document ID: 1900756

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2:
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Caitlin Laha
Phone: (620) 6729700
Lease Name: HIRT FARMS
Well Number: 1-29

API No.: 15-151-22203-00-01
Permit No: D30162.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - NW Sec. 29 Twp. 29 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3043 feet from ☐ N / ☑ S Line of Section
4952 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11670				31
February	10554				28
March	11457				31
April	11435				30
May	11722				31
June	11600				30
July	12178				31
August	11982				31
September	11555				30
October	11854				31
November	11415				30
December	11867				31
TOTAL	139289		0		

Submitted Electronically