KOLAR Document ID: 1894489

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35722
Name: RH Capital-Beets, LLC
Address 1: 1133 CORNETT BRANCH RD
Address 2:
City: LAKE OZARK State: MO Zip: 65049 + 4817
Contact Person: tom heckman
Phone: (816) 651-5248
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-059-23797-00-00
Spot Description:
- - N2 - SE Sec. 33 Twp. 15 S. R. 20 ☑ E ☐ W
2475 feet from ☐ N / ☑ S Line of Section
1815 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin Elevation: ☐ GL ☐ KB
Lease Name: MATTESON I (S SUNDSTROM) Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/28/1985 Date Shut-In: 06/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	6.25	2.875	NA	NA	1
Setting Depth		40	785			707
Amount of Cement		15	65			0
Top of Cement		0	0			0
Bottom of Cement		40	785			0

Casing Fluid Level from Surface: 278 How Determined? Ran line down well Date: 02/21/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 800 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 707 to 712 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Ryan Hermreck ECRS Comments: 10-year shut-in expiration is 6/1/2026
TA Approved: ☑ Yes ☐ Denied Date: 03/03/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/03/2026

tom heckman
RH Capital-Beets, LLC
1133 CORNETT BRANCH RD
LAKE OZARK, MO 65049-4817

Re: Temporary Abandonment
API 15-059-23797-00-00
MATTESON I (S SUNDSTROM) 3
SE/4 Sec.33-15S-20E
Franklin County, Kansas

Dear tom heckman:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/01/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"