KOLAR Document ID: 1896697

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN ST STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Monte Boydston
Phone: (316) 262-3596
Contact Person Email: monte@transpacificoil.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-101-22393-00-00
Spot Description:
E2 - E2 - SE - NE Sec. 23 Twp. 16 S. R. 27 ☐ E ☑ W
3303 feet from ☐ N / ☑ S Line of Section
92 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane Elevation: ☐ GL ☐ KB
Lease Name: ANDERSON TRUST 'B' UNIT Well #: 1-23
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/24/2012 Date Shut-In: 2/1/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	NA
Setting Depth		223	4603			
Amount of Cement		150	195			
Top of Cement		0	3330			
Bottom of Cement		223	4603			

Casing Fluid Level from Surface: 1670 How Determined? Echometer Date: 2/27/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4603 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4264 to 4268 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 03/04/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/04/2026

Monte Boydston
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: Temporary Abandonment
API 15-101-22393-00-00
ANDERSON TRUST 'B' UNIT 1-23
NE/4 Sec.23-16S-27W
Lane County, Kansas

Dear Monte Boydston:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"