

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5303

Name: Canaday Oil Corporation

Address 1: 2407 Saint Andrew St.

Address 2: _____

City: Goddard State: KS Zip: 67052 + _____

Contact Person: Chris Millard

Phone: (316) 265-7073

Contact Person Email: gcanaday@sbcglobal.net

Field Contact Person: Mike Strodman

Field Contact Person Phone: (620) 826-5526

API No. 15- 15-025-21013-00-00

Spot Description: W2 W2 SW SW

W2 SW SW Sec. 8 Twp. 30 S. R. 24 ☐ E ☒ W

660 feet from ☐ N / ☒ S Line of Section

5040 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Clark Elevation: 2251 ☐ GL ☒ KB

Lease Name: IRONS UNIT Well #: 1-8

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/12/1988 Date Shut-In: 01/01/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	4.5	n/a	n/a	2.375
Setting Depth		660	5404			5092
Amount of Cement		275	125			n/a
Top of Cement		0	4700			n/a
Bottom of Cement		660	5404			n/a

Casing Fluid Level from Surface: 0 How Determined? load hole to test the CIBP Date: 02/09/2023

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: n/a Size: 0 Inch Set at: 0 Feet

Total Depth: 5410 Plug Back Depth: 5270 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>Morrow Sand</u>	At: <u>5301</u>	to <u>5311</u> Feet	Perforation Interval <u>2</u> to <u>1</u> Feet or Open Hole Interval _____ to _____ Feet
2. <u>Morrow Sand</u>	At: <u>5332</u>	to <u>5340</u> Feet	Perforation Interval <u>2</u> to <u>1</u> Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>03/04/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/04/2026

Chris Millard
Canaday Oil Corporation
2407 Saint Andrew St.
Goddard, KS 67052

Re: Temporary Abandonment
API 15-025-21013-00-00
IRONS UNIT 1-8
SW/4 Sec.08-30S-24W
Clark County, Kansas

Dear Chris Millard:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/03/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1