KOLAR Document ID: 1902188

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33215
Name: Taylor, Robert W. dba Taylor Oil Co.
Address 1: PO BOX 894
Address 2:
City: EL DORADO State: KS Zip: 67042 + 0894
Contact Person: Robert W Taylor
Phone: (316) 322-0466
Lease Name: ADAMS
Well Number: 13

API No.: 15-073-23233-00-01
Permit No: E25344.1
Reporting Year: 2025
(January 1 to December 31)

____ - NW - SW - NE Sec. 17 Twp. 28 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
3445 feet from ☐ N / ☑ S Line of Section
2113 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	992				31
August	992				31
September	960				30
October	992				31
November	960				30
December	992				31
TOTAL	5888		0		

Submitted Electronically