KOLAR Document ID: 1902194

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33936
Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2:
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Caitlin Laha
Phone: (620) 6729700
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-21637-00-00
Spot Description:
_ - _ - NE - NE Sec. 17 Twp. 30 S. R. 15 ☐ E ☑ W
4594 feet from ☐ N / ☑ S Line of Section
759 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: LEE LEASE Well #: 2-17
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/28/1983 Date Shut-In: 05/01/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	12.5	7.875	NA	NA	2.375
Setting Depth		1036	4788			4553
Amount of Cement		550	165			NA
Top of Cement		0	2960			NA
Bottom of Cement		1036	4788			NA

Casing Fluid Level from Surface: 365 How Determined? ECHOMETER Date: 2/28/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4800 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4528 to 4532 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4508 to 4516 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 03/04/2026

Mail to the Appropriate KCC Conservation Office:



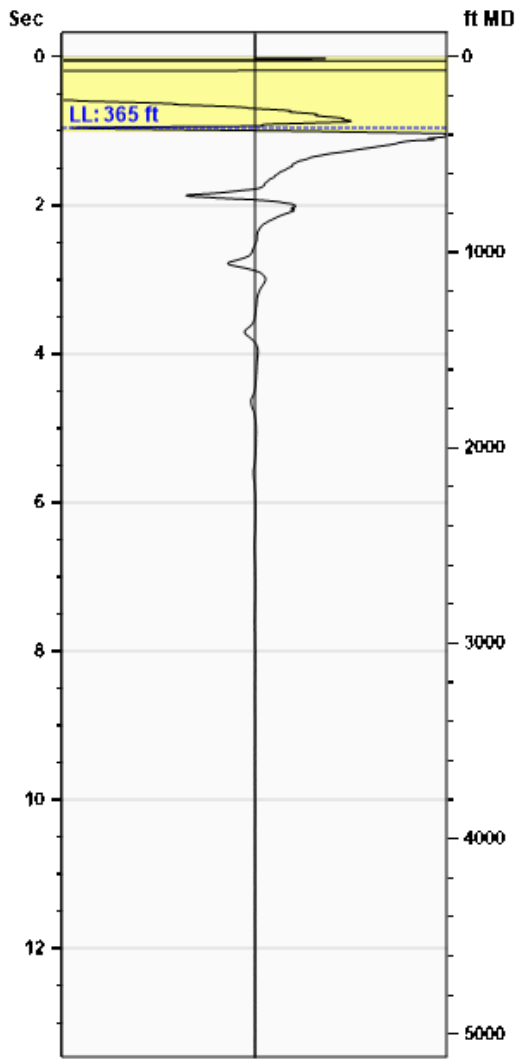
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

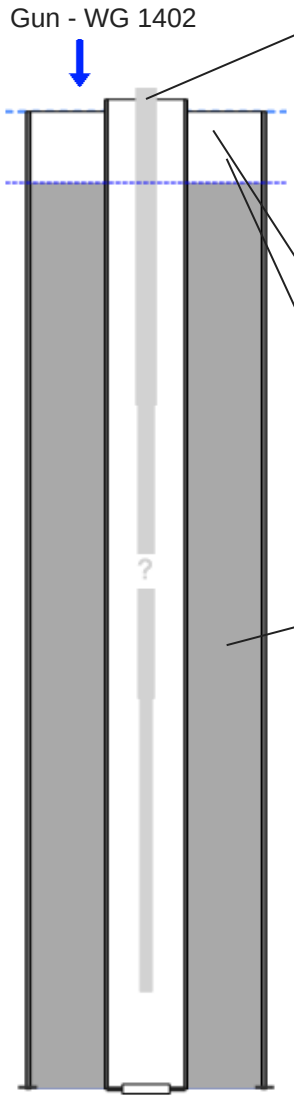
ECHOMETER

LEE 2 11 02/28/2026 10:33:27AM

Liquid Level	365 ft MD

Fluid Above Pump	**4635 ft TVD**
Equivalent Gas Free Above Pump	**4635 ft TVD**





Production

Date Entered			02/28/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.2 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

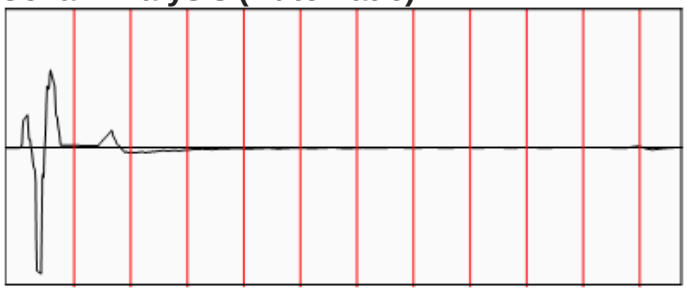
Depths

Pump Intake Depth	5000 ft
Formation Depth	5000 ft

Wellbore Pressures

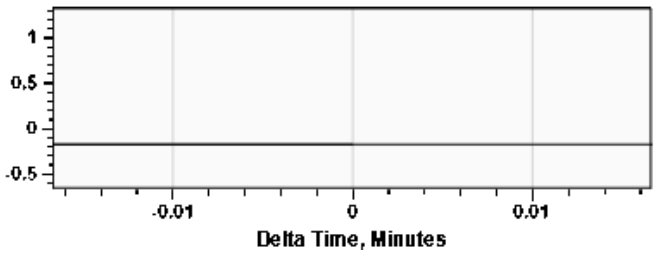
PIP	1448.3 psi (g)
PBHP	1448.3 psi (g)
SBHP	*.*
Gas/Liq Interface	0.1 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	760 ft/s
Average Joints Per Sec.	11.99 Jts/sec
Joints To Liquid	11.50 Jts

Casing Pressure Buildup



Casing Pressure Buildup	-0.2 psi (g)
Buildup Time	0.0 psi (g)
Gas Gravity from Collar Analysis (Automatic)	0 sec
	1.1869 Air = 1

Comments and Recommendations

Acoustic Test

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/04/2026

Caitlin Laha
Griffin, Charles N.
126 S MAIN ST
PRATT, KS 67124-2711

Re: Temporary Abandonment
API 15-007-21637-00-00
LEE LEASE 2-17
NE/4 Sec.17-30S-15W
Barber County, Kansas

Dear Caitlin Laha:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/03/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1