

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3519

Name: Sieg Energy, Inc.

Address 1: 726 S CEDAR ST

Address 2: \_\_\_\_\_

City: OTTAWA State: KS Zip: 66067 + 2908

Contact Person: KENT SIEG

Phone: ( 785 ) 242-2761

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-059-21402-00-00

Spot Description: SW SE NE Sec. 22 Twp. 17 S. R. 21 ☒ E ☐ W

2900 feet from ☐ N / ☒ S Line of Section

990 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Franklin Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: JUDSON A Well #: 34 W

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: 07/08/2016

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | n/a       | 6.25    | 2.38       | n/a          | n/a   | N/A    |
| Setting Depth    |           | 75      | 340        |              |       |        |
| Amount of Cement |           | 14      | 48         |              |       |        |
| Top of Cement    |           | 0       | 0          |              |       |        |
| Bottom of Cement |           | 75      | 340        |              |       |        |

Casing Fluid Level from Surface: 216 How Determined? wireline Date: 02/11/2026

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 350 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval 340 to 350 Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                                                                       |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                                                                    | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Jason Miller ECRS</u> Comments: <u>10-year shut-in expiration is 7/8/2026</u> |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>03/04/2026</u> |                                                                                                       |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

03/04/2026

KENT SIEG  
Sieg Energy, Inc.  
726 S CEDAR ST  
OTTAWA, KS 66067-2908

Re: Temporary Abandonment  
API 15-059-21402-00-00  
JUDSON A 34 W  
NE/4 Sec.22-17S-21E  
Franklin County, Kansas

Dear KENT SIEG:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jason Miller ECRS"