KOLAR Document ID: 1892643

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 5030 Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2:

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-167-20838-00-01 Permit No.: E18706.5

_ - NE - NW - SE Sec. 8 Twp. 12 S. R. 15 ☐ East ☑ West

2310 Feet from ☐ North / ☑ South Line of Section

1650 Feet from ☑ East / ☐ West Line of Section

Lease: C C OSWALD Well No.: 11

County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	5.5	n/a	2.375
Set at:		132		3251		2356
Sacks of Cement:		125		350		duo-lined
Cement Top:		0		2436		
Cement Bottom:		132		3251		

Packer Type: AD-1 Set at: 2356

☑ DV Tool ☐ Port Collar Depth of: 888 feet with 325 sacks of cement TD (and plug back): 3270 (3250) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.02239 Long: -99.00770 Date Acquired: 02/24/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	335	330	325			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 398 Bbls. to load annulus: 0

Test Date: 02/24/2026 Using: Shane's Tank Company's Equipment

The zone tested for this well is between 0 feet and 2935 feet.

The test results were verified by operator's representative:

Name: Brian hashenberger Title: Production Super Phone: (785) 737-6128

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/23/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Remarks from U7 done 2/25/2021: Snap Set @ 2428' and Loc Set @ 2931' Tested from 0' to 2428'. Operator's records show AD1 set at 2356'. (Tested 0-2356'). Zone tested is an error indicating 2935'. DD

Form	U7 - Casing Mechanical Integrity Test
Operator	Vess Oil Corporation
Well Name	C C OSWALD 11
Doc ID	1892643

Injection Zones

FormationName	Top	Bottom
LANSING-KANSAS CITY	2953	3168
TARKIO	2466	2477