KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3630
Name: McCorgary, Martin dba McCorgary Operations
Address 1: 1180 322ND RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 5452
Contact Person: Kelly Bergkamp
Phone: (620) 442-4437
Lease Name: BOYLAN HARRIS
Well Number: 3

API No.: 15-035-21988-00-02
Permit No: D24539.0
Reporting Year: 2025
(January 1 to December 31)

____ - ____ - W2 - NE Sec. 18 Twp. 35 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
3811 feet from ☐ N / ☑ S Line of Section
1963 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4960				31
February	4480				28
March	4960				31
April	4800				30
May	640				4
June	4320				27
July	4960				31
August	4960				31
September	4800				30
October	4960				31
November	4800				30
December	4960				31
TOTAL	53600		0		

Submitted Electronically