KOLAR Document ID: 1900903

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 9408 Name: Trans Pacific Oil Corporation

Address 1: 100 S MAIN ST STE 200

Address 2:

City: WICHITA State: KS Zip: 67202 + 3735

Contact Person: Monte Boydston Phone: (316) 262-3596

API No.: 15-051-22342-00-01 Permit No.: E30765.1

_ - E2 - W2 - SW Sec. 7 Twp. 11 S. R. 18 ☐ East ☑ West

1375 Feet from ☐ North / ☑ South Line of Section

4324 Feet from ☑ East / ☐ West Line of Section

Lease: CAVE Well No.: 13

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		1287		3600		3161
Sacks of Cement:		400		200		Seal tight
Cement Top:		0		2800		
Cement Bottom:		1287		3600		

Packer Type: AD-1 Set at: 3161

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3600 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.10647 Long: -99.36647 Date Acquired: 03/03/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	308	308	309			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 03/03/2026 Using: Rebel Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3161 feet.

The test results were verified by operator's representative:

Name: Monte Boydston Title: Production Foreman Phone: (785) 650-3138

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/02/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	Trans Pacific Oil Corporation
Well Name	CAVE 13
Doc ID	1900903

Injection Zones

FormationName	Top	Bottom
LANSING-KANSAS CITY	3196	3440
TORONTO	3196	3440