

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Brookover C #2
PTA

23 Feb 26

MIRU Mobile #7. Single/lay rods out. Release packer. TOH w/ tubing.

24 Feb 26

Load 20 extra joints from Ness City yard to drill with. Drive to location. RU X-Pert Tools bulldog baler and metal munching bit. TIH w/ tubing and baler. Tag at 4090'. RU Bojack Oilfield Servies power swivel. Start drilling. Tag first CIBP, drill plug up. Tag second CIBP, start drilling. SD.

25 Feb 26

Drill on 2nd CIBP. Fall through plug, run tubing to 4500'. TOH w/ tubing and baler, clean out joints filled with cuttings. RU Log-Tech Wireline. Perforate at 2700' and 2350', 2 SPF. TIH w/ OE tubing to 4500'.

26 Feb 26

RU Swift Services. Check annulus, 0sx-300#

Tubing at 4500'

1st plug, mix 75sx cement w/ 2% CC and 300# hulls.

Pull tubing to 3800'

2nd plug, mix 900# gel and 25sx cement.

Pull tubing to 2700'

3rd plug, mix 150sx cement w/ 300# hulls.

Pull tubing to 1250'

4th plug, mix 150sx cement-circulate cement to surface.

Pull tubing out of hole.

Top well off w/ 40sx-well staying full.

Used 440sx 60/40-4% gel cement

Witness by Shane Jones w/ KCC

Start 26 Feb 26 @ 0900. Finished 26 Feb 26 @ 1200

Swift Ticket # 38187

Swift Services

785-798-2300

PO Box 466

Ness City, Ks. 67560

KLN 32382