KOLAR Document ID: 1900700

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34357
Name: Atlas Operating LLC
Address 1: 1900 ST JAMES PLACE SUITE 800
Address 2:
City: HOUSTON State: TX Zip: 77056 + 4133
Contact Person: Saumyadeep Halder
Phone: (281) 893-9400
Contact Person Email: production@atlasoperating.com
Field Contact Person: Buckland Smith
Field Contact Person Phone: (620) 2130362

API No. 15- 15-095-00383-00-00
Spot Description:
_ - SW - SW - SW Sec. 34 Twp. 30 S. R. 8 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: BANTA A Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/28/1953 Date Shut-In: 06/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		200	4939			4350
Amount of Cement		175	225			NA
Top of Cement		0	4450			NA
Bottom of Cement		200	4939			NA

Casing Fluid Level from Surface: 3100 How Determined? Echometer Fluid Survey Date: 02/22/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4942 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4378 to 4387 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

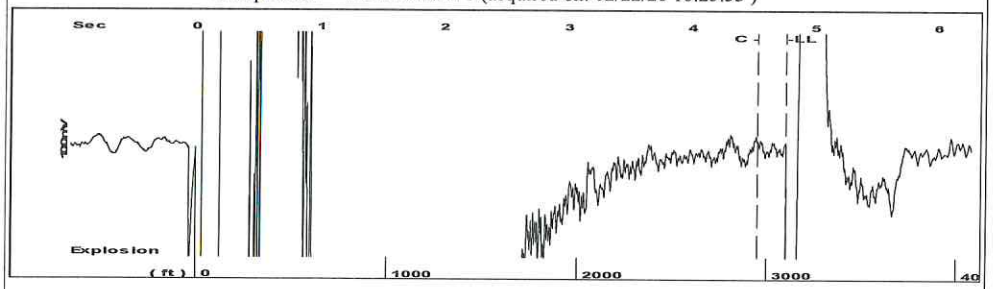
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 03/09/2026

Mail to the Appropriate KCC Conservation Office:



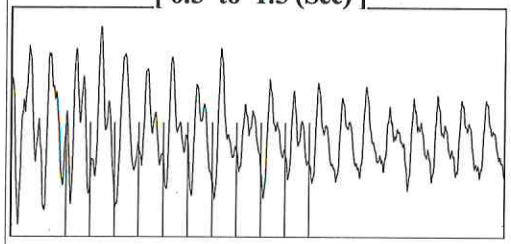
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

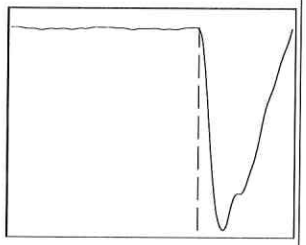
Group: Atlas Well: Banta A 1 (acquired on: 02/22/26 16:25:33)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.766 sec
Manual Acoustic Velo	1288.62 ft/s	Manual JTS/sec	20.3252	Joints	97.8097 Jts
				Depth	3100.57 ft

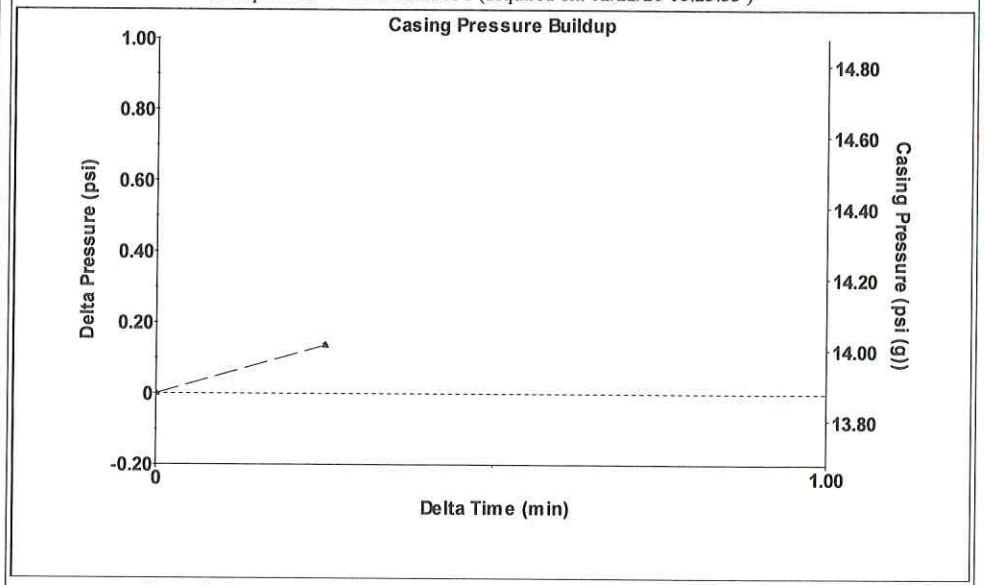
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Atlas Well: Banta A 1 (acquired on: 02/22/26 16:25:33)



Change in Pressure	0.14 psi	PT4212	
		Range	0 - ? psi
Change in Time	0.25 min		

Group: Atlas Well: Banta A 1 (acquired on: 02/22/26 16:25:33)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

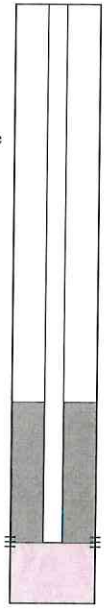
Acoustic Velocity 1301.12 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	1289	ft
Equivalent Gas Free Liquid HT (TVD)	1289	ft

Acoustic Test

Casing Pressure
13.9 psi (g)
Casing Pressure Buildup
0.136 psi
0.25 min
Gas/Liquid Interface Pressure
1.1 psi (g)
Liquid Level Depth
3100.57 ft
Pump Intake Depth
4390.00 ft
Formation Depth
4383.00 ft

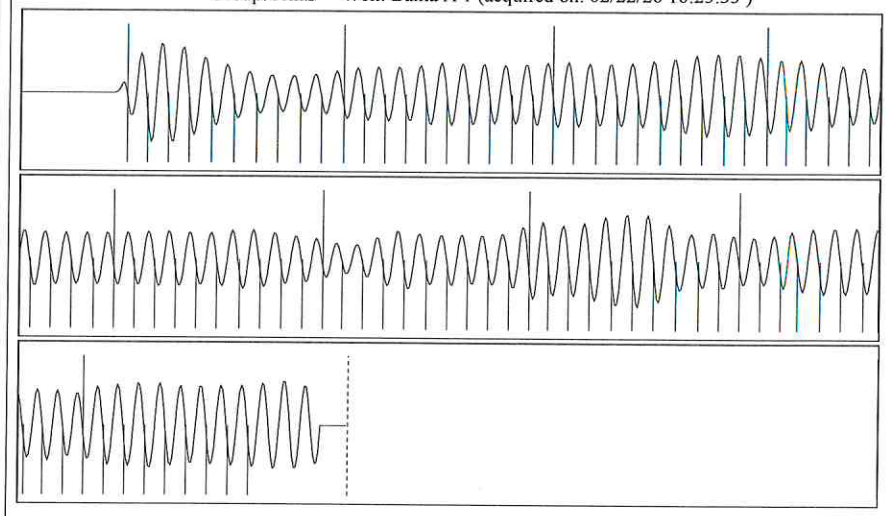


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
433.7 psi (g)
Producing BHP
431.4 psi (g)
Static BHP
- * - psi (g)

Group: Atlas Well: Banta A 1 (acquired on: 02/22/26 16:25:33)



Acoustic Velocity	1301.12	ft/s	Joints counted	88	
Joints Per Second	20.5224	jts/sec	Joints to liquid level	97.8097	
Depth to liquid level	3100.57	ft	Filter Width	18.3252	22.3252
Automatic Collar Count	Yes		Time to 1st Collar	0.248	4.536

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/09/2026

Saumyadeep Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-095-00383-00-00
BANTA A 1
SW/4 Sec.34-30S-08W
Kingman County, Kansas

Dear Saumyadeep Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/09/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"