KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: WILTROUT D
Well Number: 3

API No.: 15-137-19025-00-02
Permit No: D11548.0
Reporting Year: 2025
(January 1 to December 31)

NE - NW - SE - NW Sec. 27 Twp. 5 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3931 feet from ☐ N / ☑ S Line of Section
3477 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Unknown
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38638	-10	0	0	31
February	35444	-10	0	0	28
March	16481	-10	0	0	31
April	24163	-10	0	0	30
May	41968	0	0	0	31
June	41450	-2	0	0	30
July	33064	0	0	0	31
August	41842	-15	0	0	31
September	38868	-15	0	0	30
October	24595	-15	0	0	31
November	12414	-10	0	0	30
December	12797	-10	0	0	31
TOTAL	361724		0		

Submitted Electronically