KOLAR Document ID: 1896772

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5042
Name: Edmiston Oil Company, Inc.
Address 1: 300 W DOUGLAS AVE STE 410
Address 2:
City: WICHITA State: KS Zip: 67202 + 2903
Contact Person: JON CALLEN
Phone: (316) 265-5241
Contact Person Email: jmcallen@edmistonoil.com
Field Contact Person: SHANNON RAYBERN
Field Contact Person Phone: (620) 793-2670

API No. 15- 15-095-01772-00-00
Spot Description:
__ - NE - NE - SE Sec. 34 Twp. 29 S. R. 9 ☐ E ☑ W
2475 feet from ☐ N / ☑ S Line of Section
165 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 37.478084 (e.g. xx.xxxxx) , Long: -98.282411 (e.g. -xxx.xxxxx)
Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: 1574 ☐ GL ☑ KB
Lease Name: TWYMAN Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/22/1964 Date Shut-In: 4/28/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	244	4199	0	0	0
Amount of Cement	0	225	125	0	0	0
Top of Cement	0	0	3740	0	0	0
Bottom of Cement	0	244	4193	0	0	0

Casing Fluid Level from Surface: 600 How Determined? ACOUSTIC GUN Date: 2/17/2026
Casing Squeeze(s): ____ (top) to 2985 (bottom) w / 150 sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: 02/14/1975

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4200 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISSISSIPPI	At: 4130	to 4200 Feet	Perforation Interval 4134 to 4145 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: BJ Hope Comments:

TA Approved: ☐ Yes ☑ Denied Date: 03/09/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/09/2026

JON CALLEN
Edmiston Oil Company, Inc.
300 W DOUGLAS AVE STE 410
WICHITA, KS 67202-2903

Re: Temporary Abandonment
API 15-095-01772-00-00
TWYMAN 1
SE/4 Sec.34-29S-09W
Kingman County, Kansas

Dear JON CALLEN:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/08/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
BJ Hope
KCC DISTRICT 2