KOLAR Document ID: 1858607

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 36171 Name: L & A Energy LP

Address 1: PO BOX 128

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-207-27664-00-01 Permit No.: E08990.54

_ - NW - SE - SE Sec. 18 Twp. 26 S. R. 17 ☑ East ☐ West

1019 Feet from ☐ North / ☑ South Line of Section

1153 Feet from ☑ East / ☐ West Line of Section

Lease: EARL GRAY Well No.: 66

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	2.875	NA	Size: NA
Set at:		20		858		Set at:
Sacks of Cement:		10		86		Type:
Cement Top:		0		0		
Cement Bottom:		20		858		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 858 (849) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 629 Bottom Feet: 634 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.77936 Long: -95.584093 Date Acquired: 12/18/2013

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	360	360	360			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/03/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 825 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/02/2030

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid with no pressure. 825X.43=354. Actual zone test was 629' to 0'.
No ACO-1 found for the 01 extension showing the Cattleman Zone. All information came from permit (Pg. #4).