

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

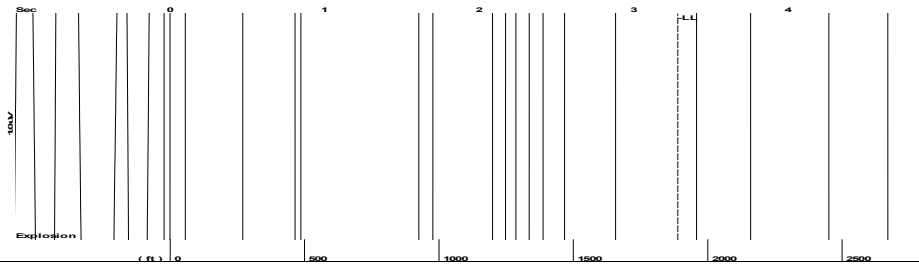
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

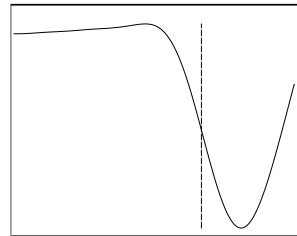
Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 03/02/26 15:08:12 )



Time 3.284 sec  
 Joints 59,5678 Jts  
 Depth 1888.30 ft

Liquid level calculated with  
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

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NO PRESSURE DATA AVAILABLE

Change in Pressure 0.04 psi PT13682  
 Range 0 - ? psi  
 Change in Time 1.25 min

Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 03/02/26 15:08:12 )

Production					
Current	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	-14.7 psi (g)		Annular	
Water - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow	- * - Mscf/D
Gas - * -	- * - Mscf/D	0.041 psi		% Liquid	100 %
		1.25 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	- * - psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1888.30 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.70 Sp.Gr.AIR		- * - ft			
Acoustic Velocity 1150 ft/s		Formation Depth			
		2720.00 ft			
Formation Submergence				Pump Intake	- * - psi (g)
Total Gaseous Liquid Column HT (TVD)	- * - ft			Producing BHP	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft			Static BHP	- * - psi (g)
Acoustic Test					



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**Entered Acoustic Velocity for Liquid Level depth determination**

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/12/2026

Jorge Torres  
American Warrior, Inc.  
PO BOX 399  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-00773-00-00  
BRINKMEYER GAS UNIT 1-24  
SE/4 Sec.24-23S-32W  
Finney County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"