

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

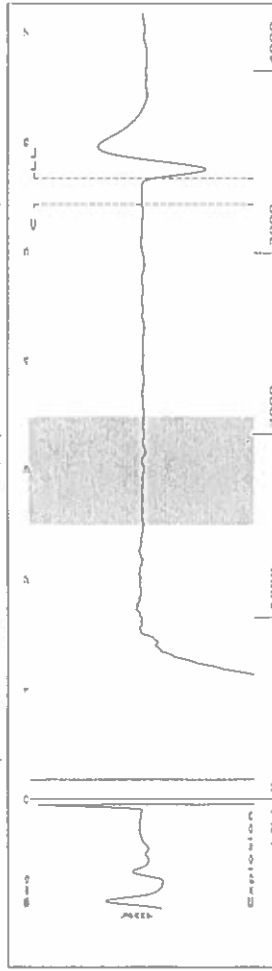
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

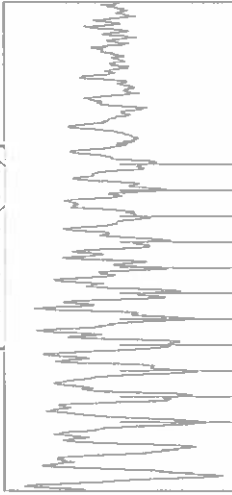
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Route 7 Well: Edna Jones 31-1 (acquired on: 02/17/26 13:36:52)



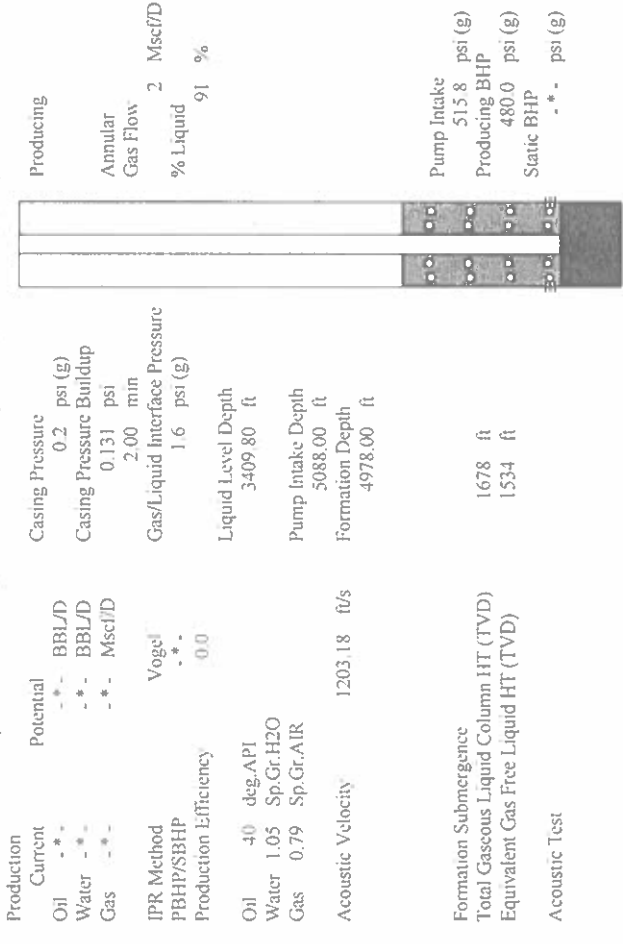
Filter Type High Pass
Manual Acoustic Velocity 196.23 ft/s
Automatic Collar Count Yes
Manual JTS/sec 18.8679

2.5 to 3.5 (Sec)



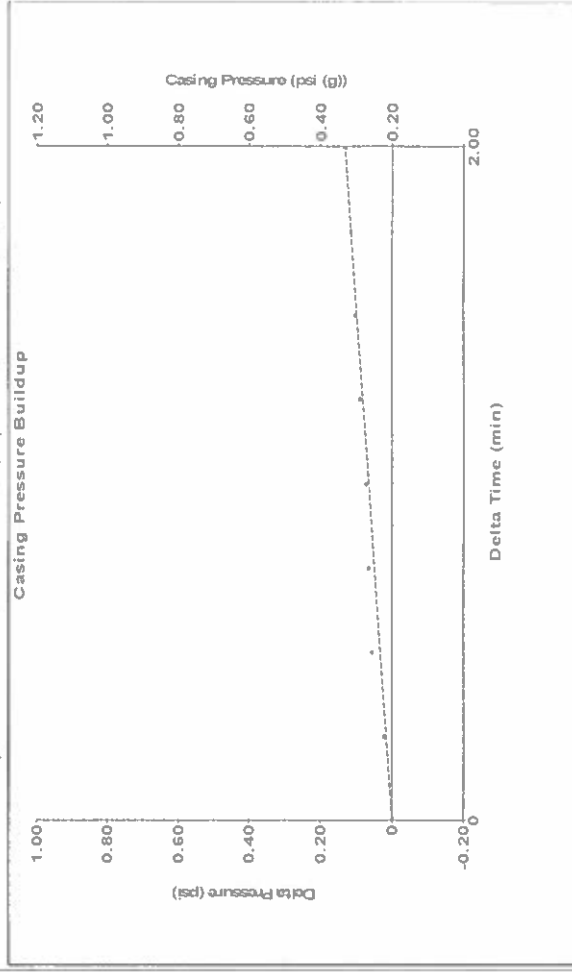
Analysis Method: Automatic

Group: Route 7 Well: Edna Jones 31-1 (acquired on: 02/17/26 13:36:52)



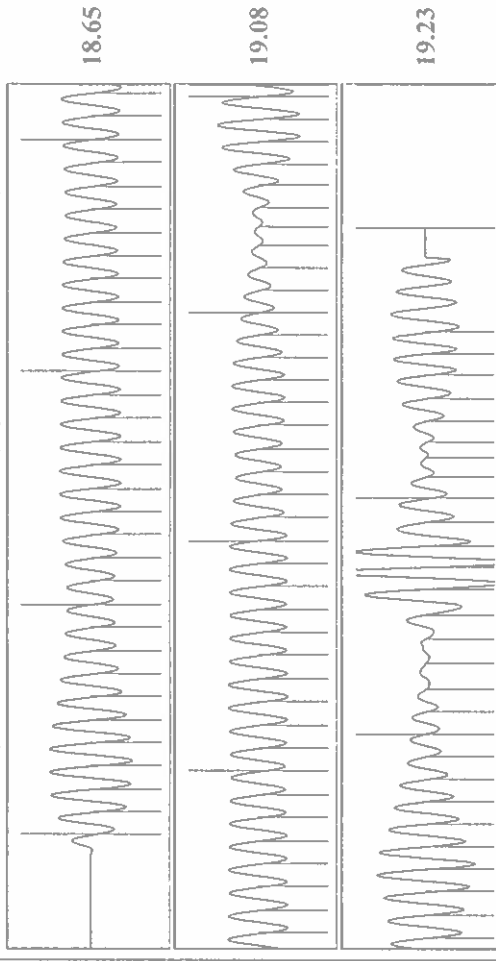
Production	Potential	Casing Pressure	0.2 psi (g)	Producing	Annular	Gas Flow	2 Mscf/D	% Liquid	91 %
Oil	-	Casing Pressure Buildup	0.131 psi						
Water	-	Gas/Liquid Interface Pressure	2.00 min						
Gas	-		1.6 psi (g)						
IPR Method	Vogel								
PBHP/SBHP	-								
Production Efficiency	0.0								
Oil	40 deg API	Liquid Level Depth	3409.80 ft						
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	5088.00 ft						
Gas	0.79 Sp.Gr.AIR	Formation Depth	4978.00 ft						
Acoustic Velocity	1203.18 ft/s								
Formation Submergence									
Total Gaseous Liquid Column HT (TVD)	1678 ft								
Equivalent Gas Free Liquid HT (TVD)	1534 ft								
Acoustic Test									

Group: Route 7 Well: Edna Jones 31-1 (acquired on: 02/17/26 13:36:52)



Change in Pressure 0.13 psi
Change in Time 2.00 min
PT 14654
Range

Group: Route 7 Well: Edna Jones 31-1 (acquired on: 02/17/26 13:36:52)



Acoustic Velocity 1203.18 ft/s
Joints Per Second 18.9775
Depth to liquid level 3409.8 ft
Automatic Collar Count Yes
Joints counted 98
Joints to liquid level 107.565
Filter Width 16.8679
Time to 1st Collar 0.264

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/12/2026

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-055-22380-00-01
EDNA JONES 31-1
SW/4 Sec.31-25S-33W
Finney County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"