KOLAR Document ID: 1904870

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5254
Name: Midco Exploration, Inc.
Address 1: PO BOX 1278
Address 2:
City: WESTMONT State: IL Zip: 60559 + 3878
Contact Person: Mona Allen
Phone: (630) 655-2198
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-033-20974-00-01
Spot Description:
_ - SE - NW - NE Sec. 34 Twp. 32 S. R. 18 ☐ E ☑ W
4277 feet from ☐ N / ☑ S Line of Section
1912 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche Elevation: ☐ GL ☐ KB
Lease Name: DALE Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/27/1999 Date Shut-In: 08/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	n/a	n/a	2.375
Setting Depth	67	675	6021			4207
Amount of Cement	10	350	245			n/a
Top of Cement	0	67	4414			n/a
Bottom of Cement	67	675	6021			n/a

Casing Fluid Level from Surface: 3280 How Determined? fluid level shoot, by Sterling Oilfield Date: 1/5/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 601 Plug Back Depth: 575 Plug Back Method: cibp

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4980 to 5124 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 03/12/2026

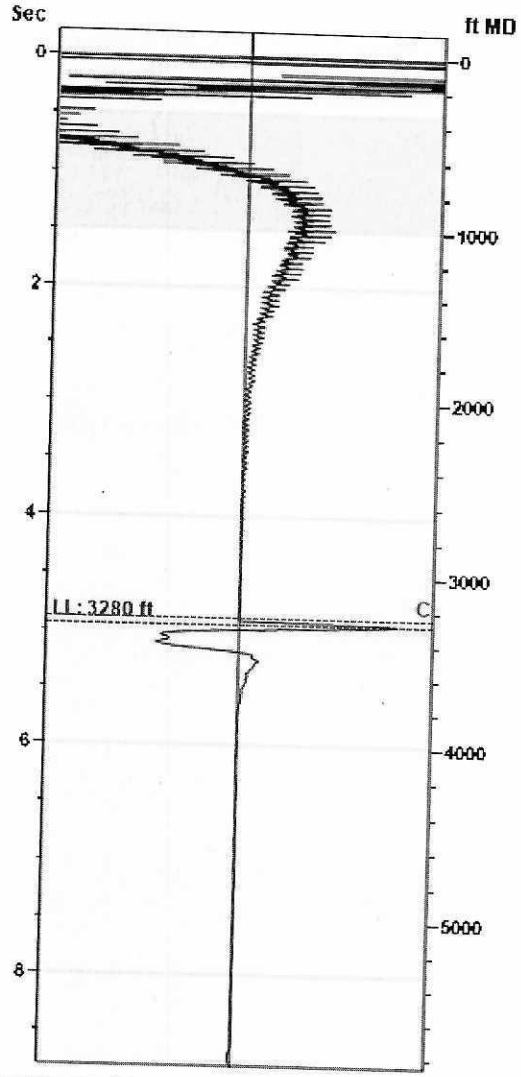
Mail to the Appropriate KCC Conservation Office:

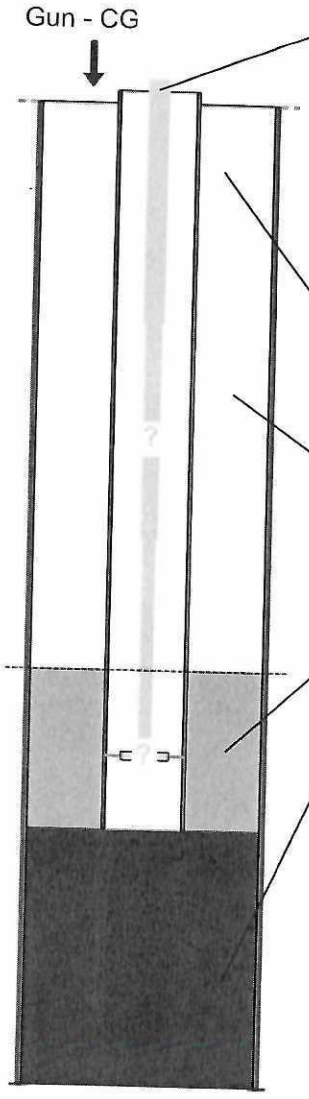
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) **Dale #2 01/05/2026 10:21:47AM**

Liquid Level	3280 ft MD

Fluid Above Pump	927 ft TVD
Equivalent Gas Free Above Pump	878 ft TVD





Production

Date Entered			01/05/26
	Current	Potential	
Oil	* *	* *	BBL/D
Water	* *	* *	BBL/D
Gas	* *	* *	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	14.7 psi (g)

Annular Gas Flow

Gas Flow	1.3 Mscf/D

Fluid Properties

% Liquid Above Pump	94.76%
% Liquid Below Pump	95.97%

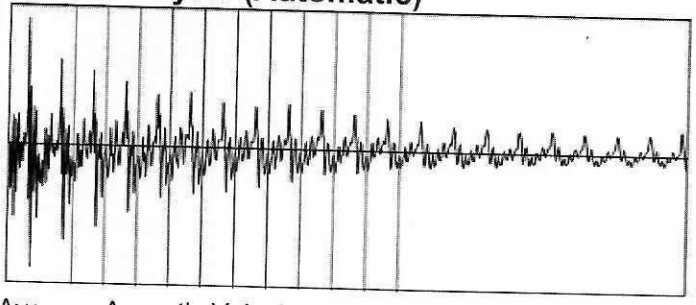
Depths

Pump Intake Depth	4207 ft
Formation Depth	5709 ft

Wellbore Pressures

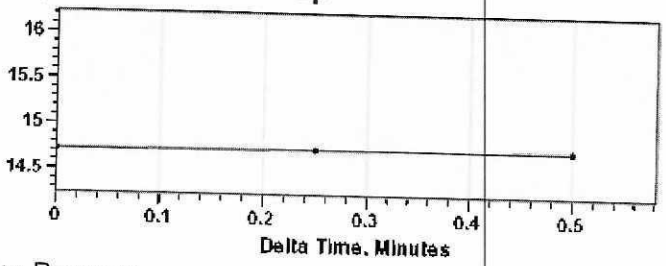
PIP	315.2 psi (g)
PBHP	970.5 psi (g)
SBHP	* *
Gas/Liq Interface	17.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1328 ft/s
Average Joints Per Sec.	20.94 Jts/sec
Joints To Liquid	103.47 Jts

Casing Pressure Buildup



Casing Pressure	14.7 psi (g)
Buildup	0.0 psi (g)
Buildup Time	30 sec
Gas Gravity from Collar Analysis (Automatic)	0.6686 Air = 1

Comments and Recommendations

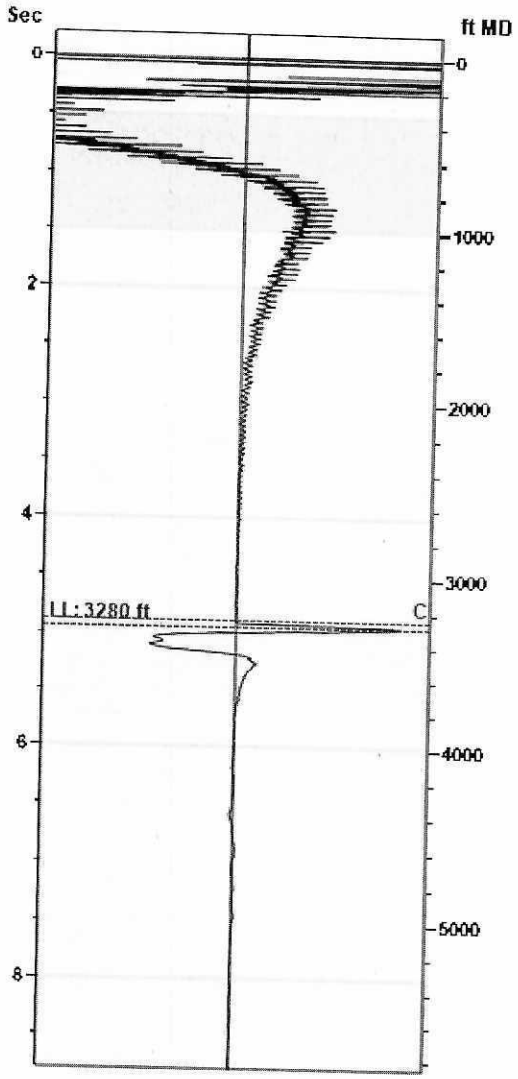
Shot #3 - Acoustic Test

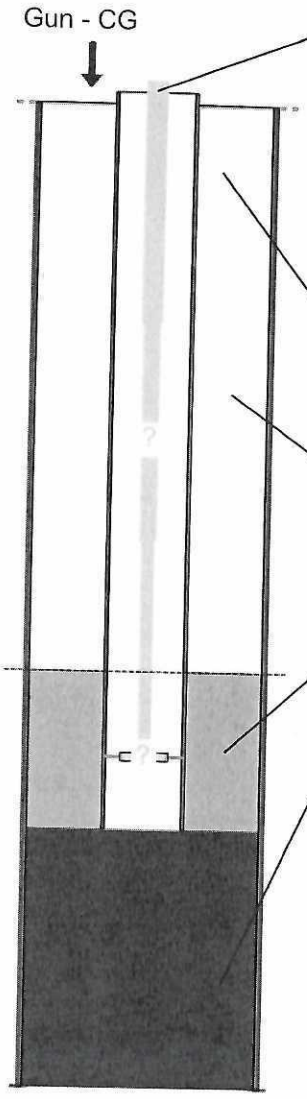
Sterling Oilfield Services, Inc
463 Yucca Ln
P.O. Box 1006
Pratt, KS 67124
(620) 672-9508

(((ECHOMETER))) **Dale #2 01/05/2026 10:23:06AM**

Liquid Level	**3280 ft MD**

Fluid Above Pump	**927 ft TVD**
Equivalent Gas Free Above Pump	**927 ft TVD**





Production

Date Entered			01/05/26
	Current	Potential	
Oil	* *	* *	BBL/D
Water	* *	* *	BBL/D
Gas	* *	* *	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	14.8 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

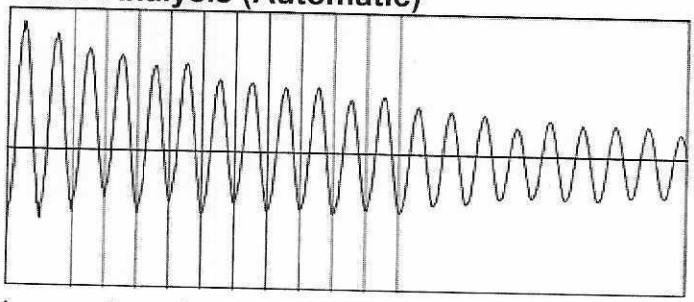
Depths

Pump Intake Depth	4207 ft
Formation Depth	5709 ft

Wellbore Pressures

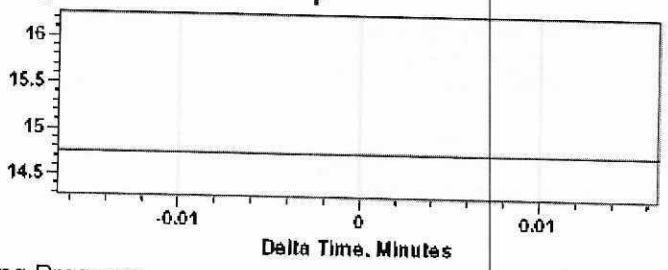
PIP	331.5 psi (g)
PBHP	1014.4 psi (g)
SBHP	* *
Gas/Liq Interface	17.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1328 ft/s
Average Joints Per Sec.	20.94 Jts/sec
Joints To Liquid	103.47 Jts

Casing Pressure Buildup



Casing Pressure	14.8 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Collar Analysis (Automatic)	0.6686 Air = 1

Comments and Recommendations

Shot #3 - Acoustic Test

Sterling Oilfield Services, Inc
463 Yucca Ln
P.O. Box 1006
Pratt, KS 67124
(620) 672-9508

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

03/12/2026

Mona Allen
Midco Exploration, Inc.
PO BOX 1278
WESTMONT, IL 60559-3878

Re: Temporary Abandonment
API 15-033-20974-00-01
DALE 2
NE/4 Sec.34-32S-18W
Comanche County, Kansas

Dear Mona Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"