

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

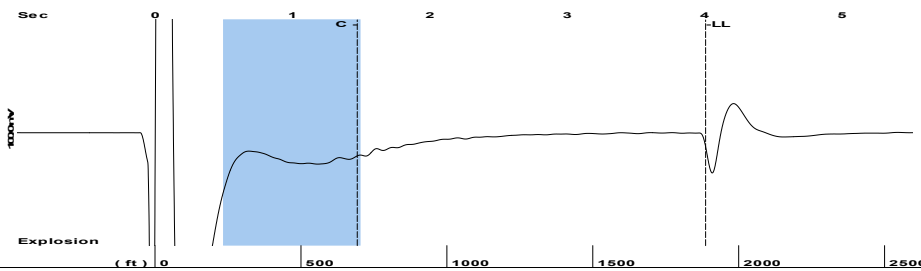
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

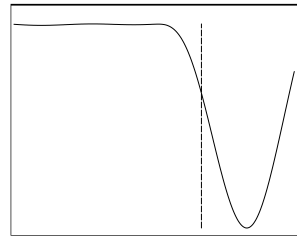
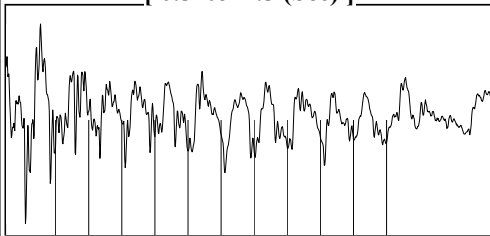
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Hugton TA'd Well: Barngrover B-1 (acquired on: 01/14/26 11:56:18)



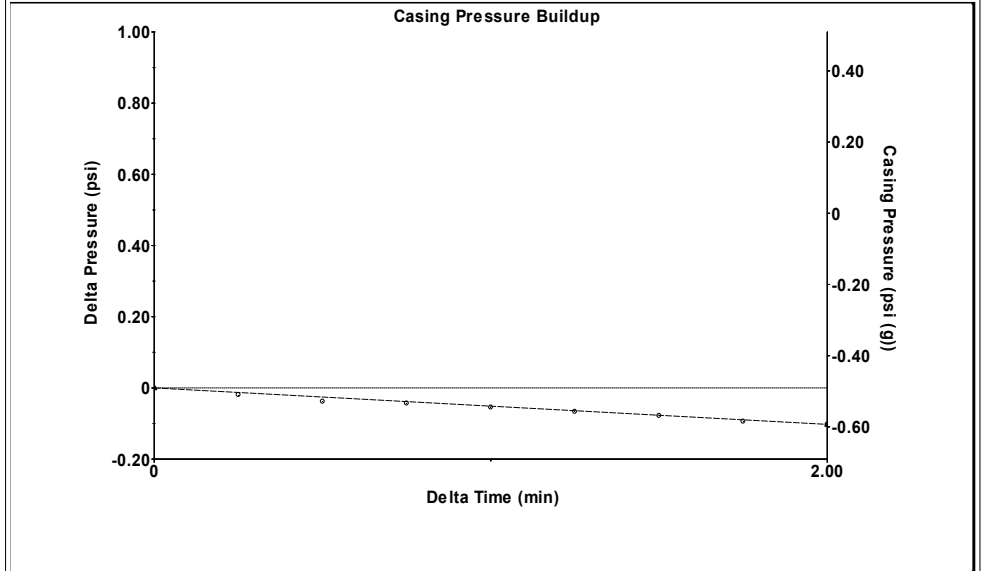
Filter Type High Pass Automatic Collar Count Yes Time 4.007 sec
 Manual Acoustic Veloc 932.353 ft/s Manual JTS/sec 14.7059 Joints 59.5099 Jts
 Depth 1886.46 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

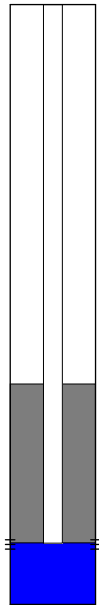
Group: Hugton TA'd Well: Barngrover B-1 (acquired on: 01/14/26 11:56:18)



Change in Pressure -0.10 psi PT 20715
 Change in Time 2.00 min Range 0 - ? psi

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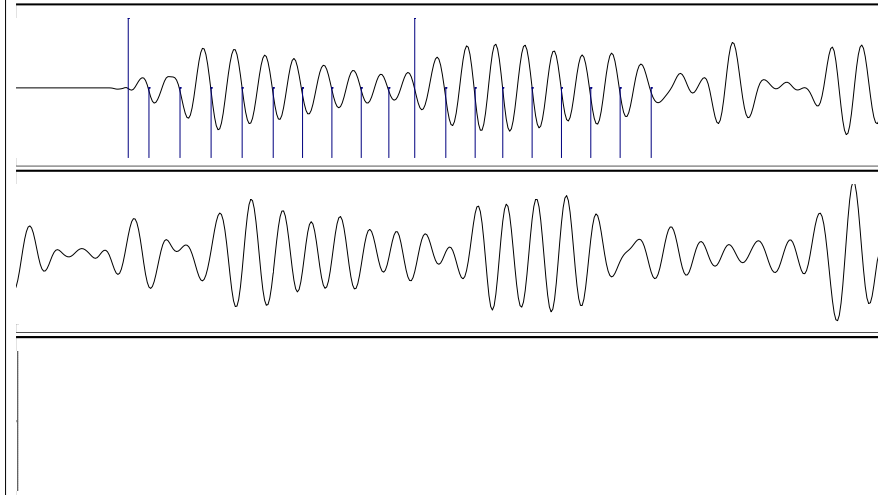
Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	-0.5 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.103 psi
IPR Method		Vogel	2.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		0.5 psi (g)
Oil	40 deg.API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	1886.46 ft	
Gas	1.03 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	941.584 ft/s	2827.00 ft	
		Formation Depth	
		2834.00 ft	



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 948 ft
 Static BHP 431.3 psi (g)

Shot @ 300 DW

Group: Hugton TA'd Well: Barngrover B-1 (acquired on: 01/14/26 11:56:18)



14.85

Acoustic Velocity	941.584 ft/s	Joints counted	18
Joints Per Second	14.8515 jts/sec	Joints to liquid level	59.5099
Depth to liquid level	1886.46 ft	Filter Width	12.7059 16.7059
Automatic Collar Count	Yes	Time to 1st Collar	0.26 1.472

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/12/2026

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20152-00-00
BARNGROVER B 1
NW/4 Sec.19-33S-39W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"