

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832

Name: Scout Energy Management LLC

Address 1: 13800 MONTFORT DRIVE

Address 2: \_\_\_\_\_

City: DALLAS State: TX Zip: 75240 + 4344

Contact Person: Derrick Thomas

Phone: ( 972 ) 277-1397

Contact Person Email: derrick.thomas@scoutep.com

Field Contact Person: Scott Buxman

Field Contact Person Phone: ( 620 ) 952-2793

API No. 15- 15-187-20091-00-00

Spot Description: NW NW NE SE Sec. 4 Twp. 28 S. R. 39 ☐ E ☒ W  
2590 feet from ☐ N / ☒ S Line of Section  
1250 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stanton Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: MEYER GU Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 11/06/1972 Date Shut-In: 10/25/2024

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | N/A       | 8.625   | 5.5        | N/A          | N/A   | 2.375  |
| Setting Depth    |           | 669     | 2795       |              |       | 2665   |
| Amount of Cement |           | 450     | 560        |              |       | N/A    |
| Top of Cement    |           | 0       | 0          |              |       | N/A    |
| Bottom of Cement |           | 660     | 2795       |              |       | N/A    |

Casing Fluid Level from Surface: 2640 How Determined? acoustic Date: 03/04/2026

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 2805 Plug Back Depth: 2685 Plug Back Method: CIBP

## Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. Council Grove At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 2560 to 2670 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                           |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                        | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Michael Maier</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>03/12/2026</u> |                                                           |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

03/12/2026

Derrick Thomas  
Scout Energy Management LLC  
13800 MONTFORT DRIVE  
DALLAS, TX 75240-4344

Re: Temporary Abandonment  
API 15-187-20091-00-00  
MEYER GU 2  
SE/4 Sec.04-28S-39W  
Stanton County, Kansas

Dear Derrick Thomas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/12/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"