KOLAR Document ID: 1892480

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31819
Name: Cholla Production, LLC
Address 1: 10390 BRADFORD RD. SUITE 201
Address 2:
City: LITTLETON State: CO Zip: 80127 + 6416
Contact Person: EMILY HUNDLEY-GOFF
Phone: (303) 623-4565
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-199-20416-00-00
Spot Description:
NE - NE - NE Sec. 3 Twp. 15 S. R. 41 ☐ E ☑ W
330 feet from ☑ N / ☐ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wallace Elevation: ☐ GL ☐ KB
Lease Name: BLAESI Well #: 3-3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/27/2014 Date Shut-In: 06/04/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	5.625	5.5	NA	NA	2.875
Setting Depth		388	5140			5057
Amount of Cement		275	175			NA
Top of Cement		0	3880			NA
Bottom of Cement		388	5140			NA

Casing Fluid Level from Surface: 3591 How Determined? ECHOMETER Date: 05/15/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2882 (depth) w / 295 sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5140 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5009 to 5014 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-007,083
TA Approved: ☐ Yes ☑ Denied Date: 03/12/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/12/2026

EMILY HUNDLEY-GOFF
Cholla Production, LLC
10390 BRADFORD RD. SUITE 201
LITTLETON, CO 80127-6416

Re: Temporary Abandonment
API 15-199-20416-00-00
BLAESI 3-3
NE/4 Sec.03-15S-41W
Wallace County, Kansas

Dear EMILY HUNDLEY-GOFF:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

NO CURRENT FLUID LEVEL, AND NO COPY OF FLUID SHOT SUBMITTED

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/11/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4