

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 32457 Name: Abercrombie Energy, LLC
Address 1: 330 N MEAD ST #210
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: Grant Galyon Phone: (316) 262-1841

API No.: 15-109-20266-00-01 Permit No.: D21809.0
NW SE NE Sec. 21 Twp. 12 S. R. 33 ☐ East ☒ West
3535 Feet from ☐ North / ☒ South Line of Section
662 Feet from ☒ East / ☐ West Line of Section
Lease: OWEN Well No.: 5
County: Logan

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>n/a</u>	Size:	<u>2.375</u>
Set at:		<u>363</u>		<u>5180</u>		Set at:	<u>5032</u>
Sacks of Cement:		<u>275</u>		<u>250</u>		Type:	<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>4400</u>			
Cement Bottom:		<u>363</u>		<u>5180</u>			

Packer Type: Model G Invertable Set at: 5032

☒ DV Tool ☐ Port Collar Depth of: 1867 feet with 612 sacks of cement TD (and plug back): 5207 (5207) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5180 Bottom Feet: 5207 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.99830 Long: -100.98309 Date Acquired: 03/12/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>340</u>	<u>340</u>	<u>340</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: _____

Test Date: 03/12/2026 Using: Stanley Tank Service Company's Equipment _____

The zone tested for this well is between 0 feet and 5032 feet.

The test results were verified by operator's representative:

Name: Tim Julian Title: Production Foreman Phone: (620) 617-9153

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/11/2029

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Fritzier pulled tubing and packer. Testers found bad collars and body leak. Replaced 5 tubing joints. Packer would not set at previous setting. Pulled 1 tubing joint. Pressure constant. Pass. Retest in 3 years.