KOLAR Document ID: 1910357

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34897
Name: SCZ Resources, LLC
Address 1: 8614 CEDARSPUR DR.
Address 2:
City: HOUSTON State: TX Zip: 77055 + 6645
Contact Person: Matt Layton
Phone: (661) 8096944
Lease Name: KENDALL DICE
Well Number: I-6

API No.: 15-001-30855-00-01
Permit No: E31818.13
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - NW Sec. 27 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
4728 feet from ☐ N / ☑ S Line of Section
2968 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	280	100			31
February	280	250			28
March	280	250			31
April	280	250			30
May	280	250			31
June	280	250			30
July	280	250			31
August	280	250			31
September	280	250			30
October	280	250			31
November	280	250			30
December	280	250			31
TOTAL	3360		0		

Submitted Electronically