

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

### General

Well ID Nicole 3406 2-33H FL  
 Well Nicole 3406 2-33H FL  
 Company SD  
 Operator Kelly Snow  
 Lease Name Nicole 3406 2-33H FL  
 Elevation 0.00 ft  
 Production Method Electrical Submersible Pump

Comment

### Tubulars

Tubing OD 2.875 in  
 Average Joint Length 31.700 ft  
 Sliding Sleeve - \* - ft  
 Casing OD 7.000 in  
 Liner OD - \* - in  
 Top of Liner - \* - ft  
 PBTD - \* - ft  
 Kelly Bushing 0.00 ft

### Pump Assembly

Installation Date - \* -  
 Pump Intake Depth 5389.00 ft  
 PIP Gage - \* - ft

### Gas Separator

Gas Separator Not Used  
 Tubing Discharge Temp - \* - deg F

### Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Description/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - \* - ft  
 Shroud is Not Used

### Electric Equipment

Control Panel - \* -  
 Variable Frequency is Not Used  
 Overload Set Point - \* -  
 Underload Set Point - \* -  
 Overvoltage Set Point - \* -  
 Undervoltage Set Point - \* -  
 Frequency - \* -  
 Pump Up Time - \* -

### Cable Data

Round Cable Type - \* -  
 Round Cable Length - \* - ft  
 Flat Cable Type - \* -  
 Flat Cable Length - \* - ft

### Electrical Cost

Cost Per kW-Hour - \* -  
 Cost Per kW - \* -

### Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -
Total Length of Motor Assembly	- * - ft		Installation Date	- * -

### Electrical Parameters

AMPS		VOLTS	
A Input	- * -	BA Input	- * -
B Input	- * -	CB Input	- * -
C Input	- * -	AC Input	- * -
		A-gnd	- * -
		B-gnd	- * -
		C-gnd	- * -
Kilowatt	- * -	Power Factor	- * -
		Date and Time of Measurement	- * -

### Conditions

#### Pressure

Static BHP 288.6 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 03/10/2025  
 Producing BHP 219.9 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 02/24/2026  
 Formation Depth 5389.00 ft

#### Production

Oil Production - \* - BBL/D  
 Water Production - \* - BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date - \* -

#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
 Casing Pressure 71.7 psi (g)

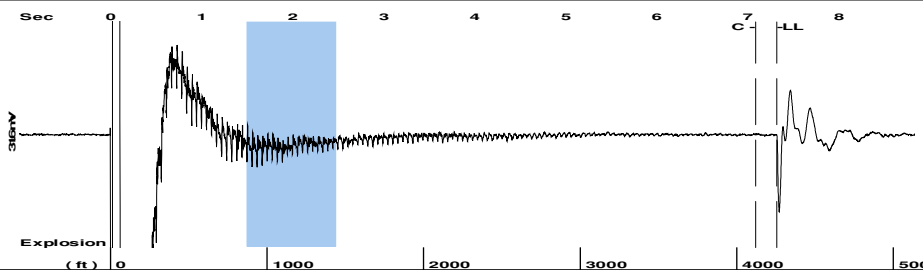
#### Fluid Properties

Oil API 40 deg API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

#### Casing Pressure Buildup

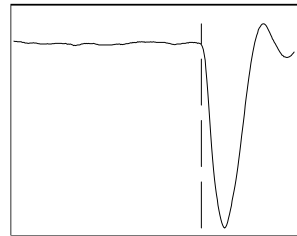
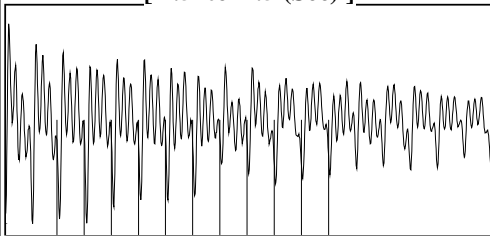
Change in Pressure 0.058 psi  
 Over Change in Time 1.00 min

Group: MyWells Well: Nicole 3406 2-33H FL (acquired on: 02/24/26 06:19:52)



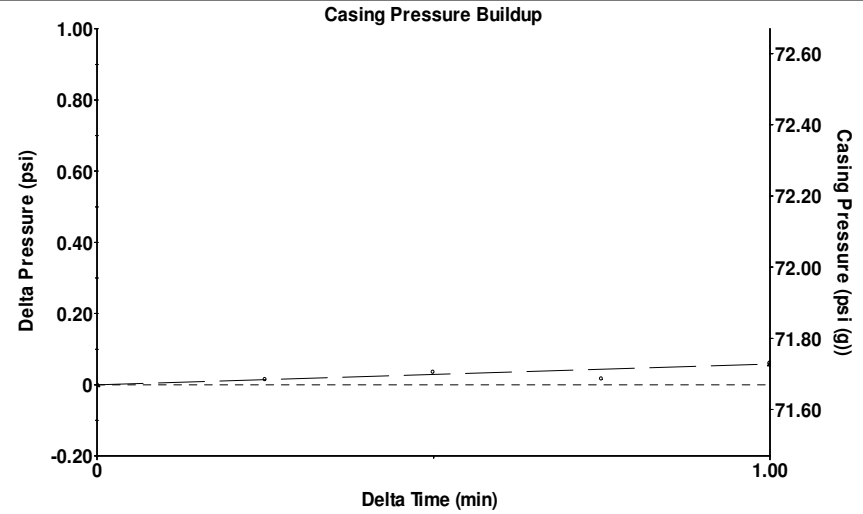
Filter Type High Pass Automatic Collar Count Yes Time 7.321 sec  
 Manual Acoustic Velocity 1136.2 ft/s Manual JTS/sec 17.9211 Joints 134.261 Jts  
 Depth 4256.08 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

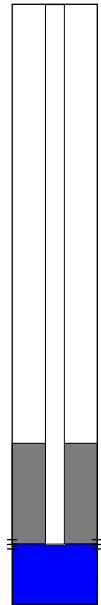
Group: MyWells Well: Nicole 3406 2-33H FL (acquired on: 02/24/26 06:19:52)



Change in Pressure 0.06 psi PT17591  
 Change in Time 1.00 min Range 0 - ? psi

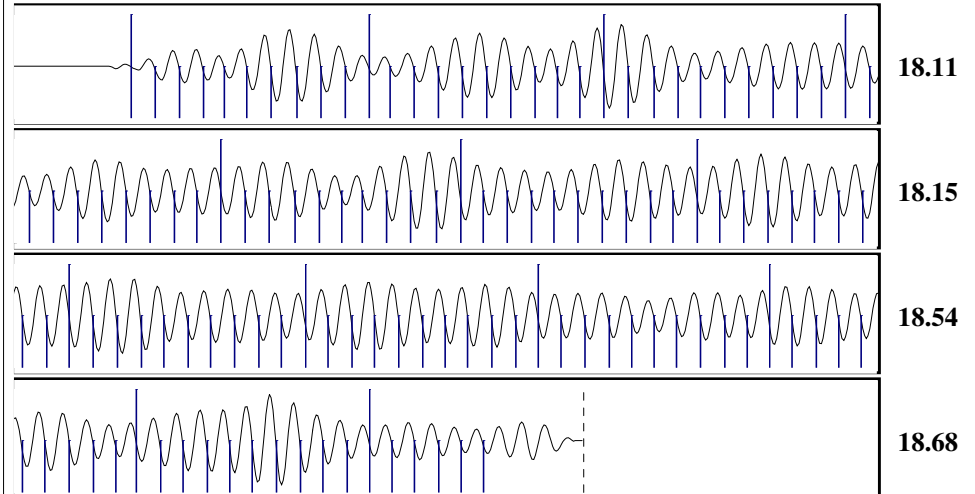
Group: MyWells Well: Nicole 3406 2-33H FL (acquired on: 02/24/26 06:19:52)

Production		Casing Pressure	71.7 psi (g)
Current	Potential	Casing Pressure Buildup	0.058 psi
Oil - *-	- *- BBL/D	1.00 min	
Water - *-	- *- BBL/D	Gas/Liquid Interface Pressure	82.4 psi (g)
Gas - *-	- *- Mscf/D		
IPR Method Vogel		Liquid Level Depth	4256.08 ft
PBHP/SBHP	- *-	Main Depth to Liq Level TVD	4212.83 ft
Production Efficiency	0.0	Pump Intake Depth	5389.00 ft
		Formation Depth	5389.00 ft
Oil 40 deg.API		Formation Depth TVD	4666.33 ft
Water 1.05 Sp.Gr.H2O			
Gas 0.82 Sp.Gr.AIR			
Acoustic Velocity	1162.71 ft/s		



Static  
 Oil Column Height  
 MD 0 ft  
 TVD 0 ft  
 Water Column Height  
 MD 1133 ft  
 TVD 453 ft  
 Static BHP  
 288.6 psi (g)

Group: MyWells Well: Nicole 3406 2-33H FL (acquired on: 02/24/26 06:19:52)



Acoustic Velocity	1162.71 ft/s	Joints counted	125
Joints Per Second	18.3392 jts/sec	Joints to liquid level	134.261
Depth to liquid level	4256.08 ft	Filter Width	15.9211 19.9211
Automatic Collar Count	Yes	Time to 1st Collar	0.272 7.088

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/16/2026

Leah Medrana  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22092-01-00  
NICOLE 3406 2-33H  
NE/4 Sec.33-34S-06W  
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"