

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 10951	AFE#/PO#: 0			
TYPE / PURPOSE OF JOB: PLUG/PTA	SERVICE POINT: Liberal, KS			
CUSTOMER: Scout Energy Partners	WELL NAME: HCU 1930B			
ADDRESS: 14400 Midway Road	LOCATION:			
CITY: Dallas	STATE: TX	ZIP: 75244	COUNTY: Hamilton	STATE: KS
DATE OF SALE: 3/10/2026	Perforations: 1900 to			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
120	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 682.80
240	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 2,133.60
1	5622	L	Per Well	Pumping Service Charge -1	\$2,361.56	\$ 2,361.56
Subtotal for Pumping & Equipment Charges						\$ 5,177.96

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
288	5638	L	Per Sack	Cement - Lite - A (LB)	\$24.01	\$ 6,914.88
3	5750	L	Per Gal	VSC Cement Defoamer Liquid	\$64.73	\$ 194.19
447	5840	L	Per Lb.	Gel (Bentonite)	\$0.37	\$ 165.39
100	5862	L	Per Lbs	Cotton Seed Hulls	\$1.12	\$ 112.00
50	5930	L	Per Lb.	Sugar	\$2.84	\$ 142.00
Subtotal for Material Charges						\$ 7,528.46

MANHOURS: 0	# WORKERS: 3	TOTAL \$ 12,706.42	
WORKERS		DISCOUNT: 10.00%	DISCOUNT \$ 1,270.64
DANNY MCLANE		DISCOUNTED TOTAL \$ 11,435.78	
ANGEL ECHEVARRIA			
ALEX RIVERA			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE



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Form 185-2

3/10/26

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners		Well Name: HCU 1930B	
Type Job: PLUG/PTA		AFE #: 0	
CASING DATA			
Size:	5 1/2	Grade:	J-55
Casing Depths		Weight:	15.5
Top:	Surface	Bottom:	0
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 2 3/8	Weight:	J-55
		Grade:	4.7
Open Hole:	Size: 0	T.D. (ft):	0
Perforations	From (ft): 1900	To: 0	Packer Depth(ft): 0
CEMENT DATA			
Spacer Type:			
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
LEAD:	Class-A 60/40/4		Excess
Amt.	288	Sks Yield 1.46	ft ³ /sk 420.48
Density (PPG)			13.67
TAIL:			Excess
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
WATER:			
Lead:	260	gals/sk:	7.16
Tail:		gals/sk:	
Total (bbls):			
Pump Trucks Used:	275 - DP07		
Bulk Equipment:	189 660-21		
Disp. Fluid Type:	Fresh water	Amt. (Bbls.)	Weight (PPG): 8.33
Mud Type:		Weight (PPG):	
COMPANY REPRESENTATIVE:		CEMENTER: DANNY MCLANE	

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
06:00						Called for job
07:00						Drive to location
09:00						On location and Hold Safety Meeting
						CIP set @ 2410ft
09:50						Rig up cement pump truck
09:56				2	1	Load hole with fresh water to test CIBP
10:00	0/400					Pressure up well to test CIBP
10:02						Release pressure test was good
10:20						Wireline running in hole for a cement bond log
10:45						Out of hole with bond log tool
10:50						Run in hole with perf gun to perf @ 1900
11:00						Out of hole with perf gun perfs @ 1900ft
11:05						Run in hole with 2 3/8" tubing to 1612ft
12:05						Tubing hanging @ 1612ft
12:08						Hook up to cement pump truck
12:10	0/300			3	2	Pump fresh water ahead
12:13						Start mixing cement @ 13.67 #/gal
12:16	0/400			13	3	Start pumping cement @ 13.67 #/gal
12:20						Mix in 100 lbs cotton seed hulls for last 25 sacks of cement
12:24	100			6.5	2	Start fresh water displacement
						Set 50 sack cement plug with cotton seed

