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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 35497 Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2:

City: SPRING State: TX Zip: 77379 + 7396

Contact Person: Kimberlee Dixon Phone: (832) 698-4901

API No.: 15-191-30114-00-02 Permit No.: D30684.0

_ - NW - NW - SE Sec. 20 Twp. 34 S. R. 2 ☑ East ☐ West

2324 Feet from ☐ North / ☑ South Line of Section

2446 Feet from ☑ East / ☐ West Line of Section

Lease: ATKINS OWWO Well No.: 4

County: Sumner

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.875
Set at:		139		3910		3892
Sacks of Cement:		100		100		Steel
Cement Top:		0		2900		
Cement Bottom:		139		3910		

Packer Type: Arrow J Set at: 3892

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4142 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3910 Bottom Feet: 4040 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.0778 Long: -97.22815 Date Acquired: 02/24/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):			30			
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 03/17/2026 Using: RedBud Oil & Gas Operating, LLC Company's Equipment

The zone tested for this well is between 0 feet and 3892 feet.

The test results were verified by operator's representative:

Name: Ronnie Blaylock Title: Production Supervisor Phone: (620) 446-0397

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 06/15/2026

State Agent: Neil Lake Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Pre-Test Failed

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

03/18/2026

LICENSE 35497
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379-7396

Re: API No. 15-191-30114-00-02
Permit No. D30684.0
ATKINS OWWO 4
20-34S-2E
Sumner County, KS

Operator:

On 03/17/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 06/15/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2