

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

### General

Well ID Dean 3408 3-27H FL  
 Well Dean 3408 3-27H FL  
 Company SD  
 Operator Kelly Snow  
 Lease Name Dean 3408 3-27H FL  
 Elevation 0.00 ft  
 Production Method Electrical Submersible Pump

Comment

### Tubulars

Tubing OD 2.875 in  
 Average Joint Length 31.700 ft  
 Sliding Sleeve - \* - ft  
 Casing OD 7.000 in  
 Liner OD - \* - in  
 Top of Liner - \* - ft  
 PBTD - \* - ft  
 Kelly Bushing 0.00 ft

### Pump Assembly

Installation Date - \* -  
 Pump Intake Depth 5454.00 ft  
 PIP Gage - \* - ft

### Gas Separator

Gas Separator Not Used  
 Tubing Discharge Temp - \* - deg F

### Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Description/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - \* - ft  
 Shroud is Not Used

### Electric Equipment

Control Panel - \* -  
 Variable Frequency is Not Used  
 Overload Set Point - \* -  
 Underload Set Point - \* -  
 Overvoltage Set Point - \* -  
 Undervoltage Set Point - \* -  
 Frequency - \* -  
 Pump Up Time - \* -

### Cable Data

Round Cable Type - \* -  
 Round Cable Length - \* - ft  
 Flat Cable Type - \* -  
 Flat Cable Length - \* - ft

### Electrical Cost

Cost Per kW-Hour - \* -  
 Cost Per kW - \* -

### Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -
Total Length of Motor Assembly	- * - ft		Installation Date	- * -

### Electrical Parameters

AMPS		VOLTS	
A Input	- * -	BA Input	- * -
B Input	- * -	CB Input	- * -
C Input	- * -	AC Input	- * -
		A-gnd	- * -
		B-gnd	- * -
		C-gnd	- * -
Kilowatt	- * -	Power Factor	- * -
		Date and Time of Measurement	- * -

### Conditions

#### Pressure

Static BHP 94.0 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 03/06/2025  
 Producing BHP 96.2 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 02/26/2026  
 Formation Depth 5454.00 ft

#### Production

Oil Production - \* - BBL/D  
 Water Production - \* - BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date - \* -

#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Surface Producing Pressures

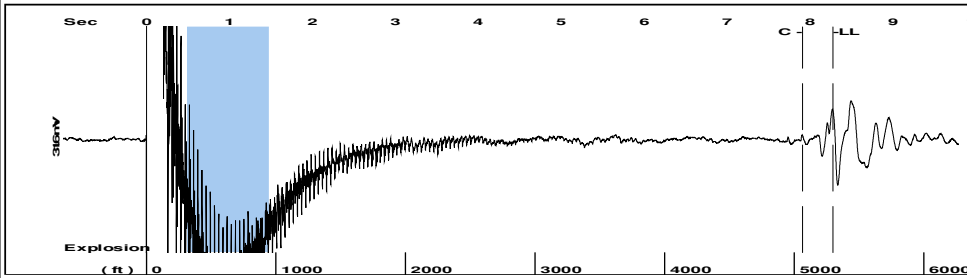
Tubing Pressure - \* - psi (g)  
 Casing Pressure 71.6 psi (g)

#### Fluid Properties

Oil API 40 deg API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

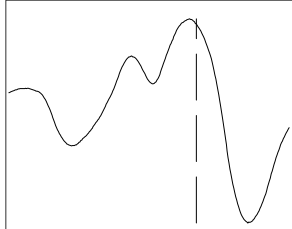
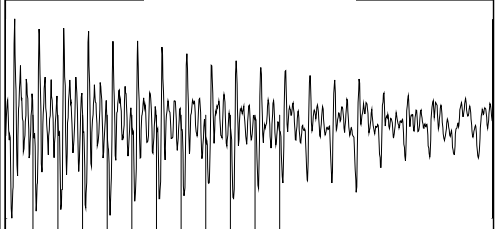
#### Casing Pressure Buildup

Change in Pressure -0.013 psi  
 Over Change in Time 1.00 min

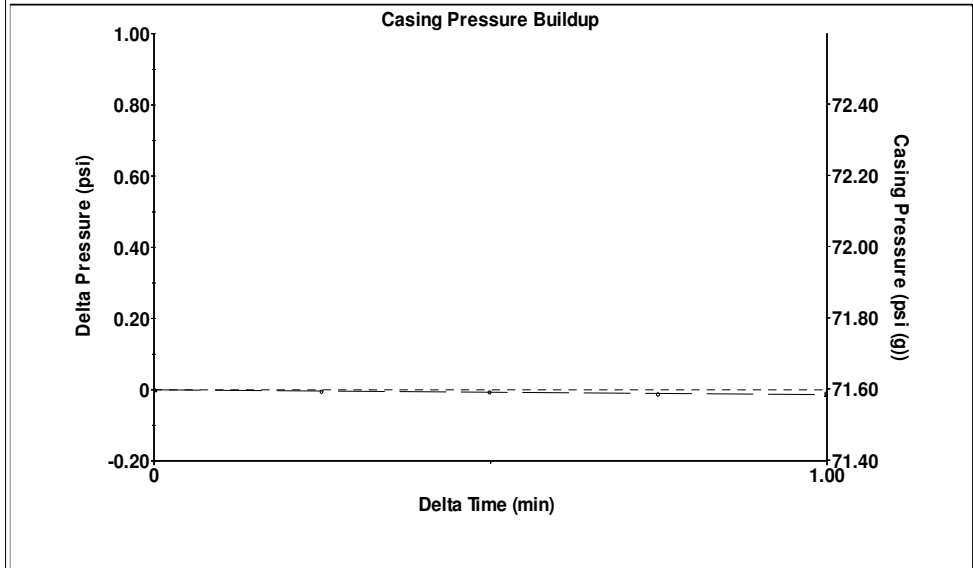


Filter Type High Pass Automatic Collar Count Yes Time 8.281 sec  
 Manual Acoustic Veloc 1250.49 ft/s Manual JTS/sec 19.7239 Joints 167.183 Jts  
 Depth 5299.71 ft

[ 0.5 to 1.5 (Sec) ]

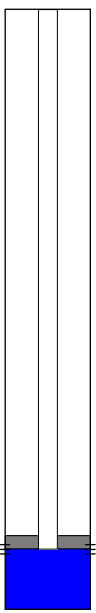


**Analysis Method: Automatic**

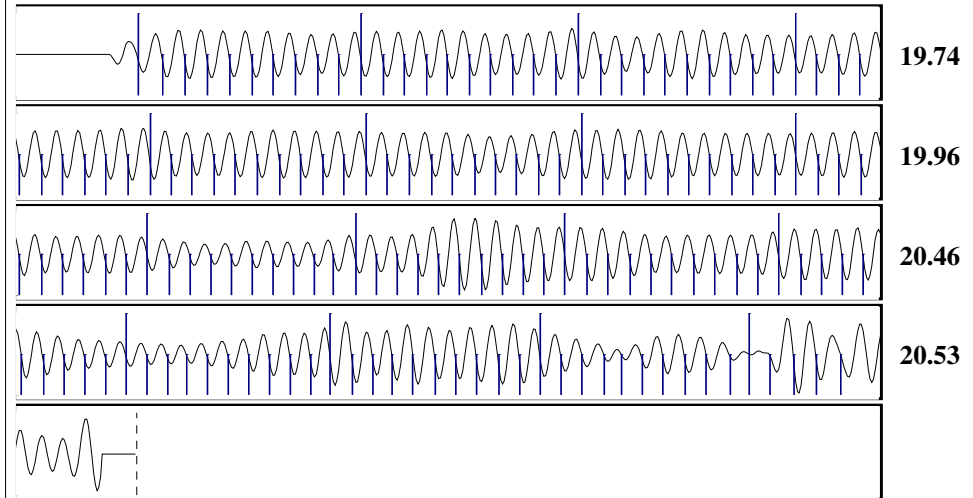


Change in Pressure -0.01 psi PT17591  
 Change in Time 1.00 min Range 0 - ? psi

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	71.6 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.013 psi
IPR Method		Vogel	1.00 min
PBHP/SBHP		- * -	Gas/Liquid Interface Pressure
Production Efficiency		0.0	81.9 psi (g)
Oil	40 deg.API	Liquid Level Depth	5299.71 ft
Water	1.05 Sp.Gr.H2O	Main Depth to Liq Level TVD	4672.36 ft
Gas	0.72 Sp.Gr.AIR	Pump Intake Depth	5454.00 ft
Acoustic Velocity	1279.97 ft/s	Formation Depth	5454.00 ft
		Formation Depth TVD	4699.05 ft



Static  
 Oil Column Height  
 MD 0 ft  
 TVD 0 ft  
 Water Column Height  
 MD 154 ft  
 TVD 27 ft  
 Static BHP  
 94.0 psi (g)



Acoustic Velocity	1279.97 ft/s	Joints counted	154
Joints Per Second	20.1888 jts/sec	Joints to liquid level	167.183
Depth to liquid level	5299.71 ft	Filter Width	17.7239 21.7239
Automatic Collar Count	Yes	Time to 1st Collar	0.284 7.912

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/18/2026

Leah Medrana  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22080-01-00  
DEAN 3408 3-27H  
NE/4 Sec.27-34S-08W  
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"