

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**General**

Well ID Hunt 3408 3-15H  
 Well Hunt 3408 3-15H  
 Company SD  
 Operator Kelly Snow  
 Lease Name Hunt 3408 3-15H  
 Elevation 0.00 ft  
 Production Method Electrical Submersible Pump

Comment

**Tubulars**

Tubing OD 2.875 in  
 Average Joint Length 31.700 ft  
 Sliding Sleeve - \* - ft  
 Casing OD 7.000 in  
 Liner OD - \* - in  
 Top of Liner - \* - ft  
 PBTD - \* - ft  
 Kelly Bushing 18.00 ft

**Pump Assembly**

Installation Date - \* -  
 Pump Intake Depth 5076.00 ft  
 PIP Gage - \* - ft

**Gas Separator**

Gas Separator Not Used  
 Tubing Discharge Temp - \* - deg F

**Pump Configuration**

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Description/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - \* - ft  
 Shroud is Not Used

**Electric Equipment**

Control Panel - \* -  
 Variable Frequency is Not Used  
 Overload Set Point - \* -  
 Underload Set Point - \* -  
 Overvoltage Set Point - \* -  
 Undervoltage Set Point - \* -  
 Frequency - \* -  
 Pump Up Time - \* -

**Cable Data**

Round Cable Type - \* -  
 Round Cable Length - \* - ft  
 Flat Cable Type - \* -  
 Flat Cable Length - \* - ft

**Electrical Cost**

Cost Per kW-Hour - \* -  
 Cost Per kW - \* -

**Motor Assembly Description**

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -
Total Length of Motor Assembly	- * - ft		Installation Date	- * -

**Electrical Parameters**

AMPS		VOLTS	
A Input	- * -	BA Input	- * -
B Input	- * -	CB Input	- * -
C Input	- * -	AC Input	- * -
		A-gnd	- * -
		B-gnd	- * -
		C-gnd	- * -
Kilowatt	- * -	Power Factor	- * -
		Date and Time of Measurement	- * -

**Conditions**

**Pressure**

Static BHP 215.7 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 02/26/2026  
 Producing BHP 167.2 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 02/26/2026  
 Formation Depth 5076.00 ft

**Production**

Oil Production - \* - BBL/D  
 Water Production - \* - BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date - \* -

**Temperatures**

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

**Surface Producing Pressures**

Tubing Pressure - \* - psi (g)  
 Casing Pressure 0.5 psi (g)

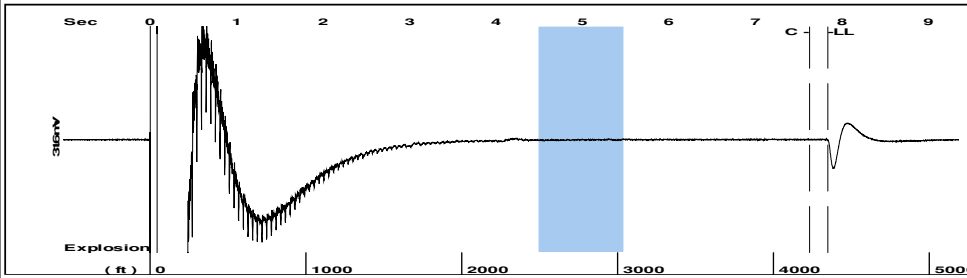
**Fluid Properties**

Oil API 40 deg API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

**Casing Pressure Buildup**

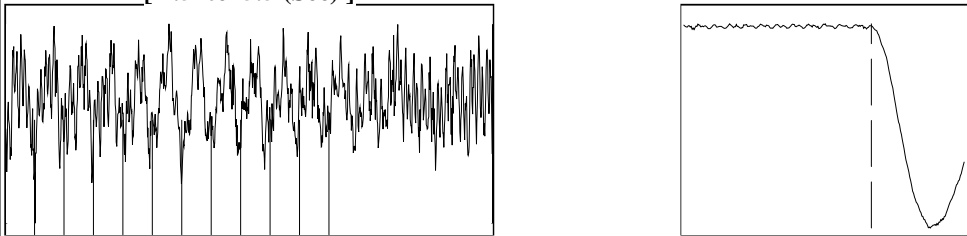
Change in Pressure 0.046 psi  
 Over Change in Time 1.00 min

Group: MyWells Well: Hunt 3408 3-15H (acquired on: 02/26/26 08:04:08 )



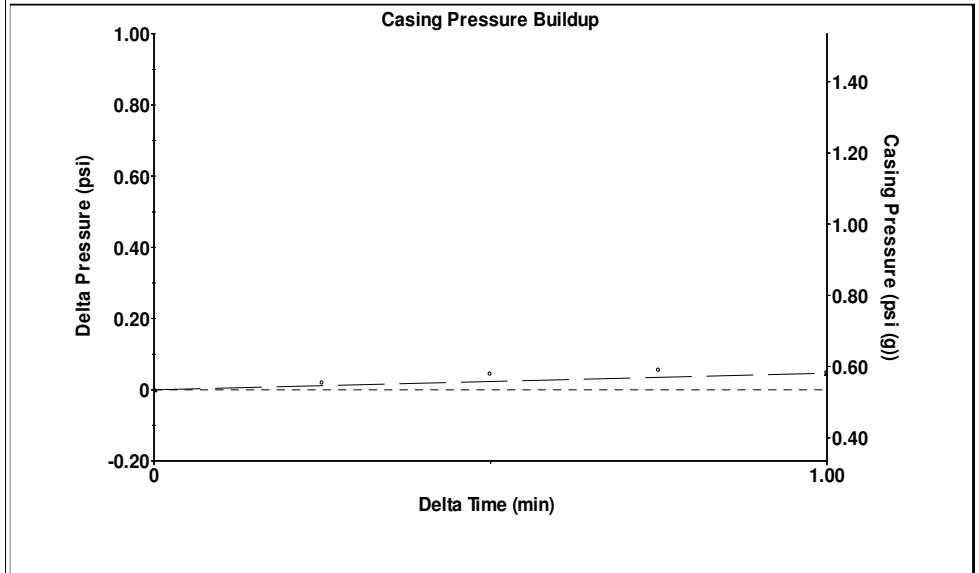
Filter Type High Pass Automatic Collar Count Yes Time 7.839 sec  
 Manual Acoustic Veloc 1047.93 ft/s Manual JTS/sec 16.5289 Joints 137.172 Jts  
 Depth 4348.35 ft

[ 4.5 to 5.5 (Sec) ]



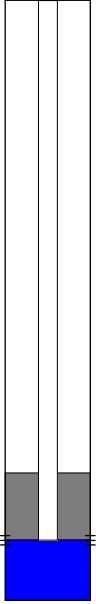
**Analysis Method: Automatic**

Group: MyWells Well: Hunt 3408 3-15H (acquired on: 02/26/26 08:04:08 )

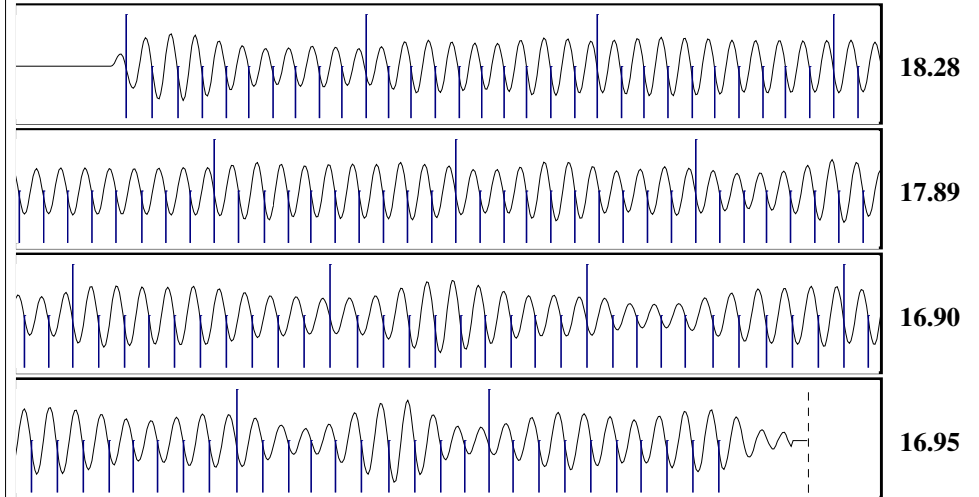


Change in Pressure 0.05 psi PT17591  
 Change in Time 1.00 min Range 0 - ? psi

Group: MyWells Well: Hunt 3408 3-15H (acquired on: 02/26/26 08:04:08 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Static</b>
Current		0.5 psi (g)		<b>Oil Column Height</b>
Oil - *-	- *- BBL/D	Casing Pressure Buildup		MD 0 ft
Water - *-	- *- BBL/D	0.046 psi		TVD 0 ft
Gas - *-	- *- Mscf/D	1.00 min	<b>Water Column Height</b>	MD 710 ft
<b>IPR Method</b>	<b>Vogel</b>	Gas/Liquid Interface Pressure	2.5 psi (g)	TVD 469 ft
PBHP/SBHP	- *-	Liquid Level Depth		<b>Static BHP</b>
Production Efficiency	0.0	4348.35 ft		215.7 psi (g)
Oil 40 deg.API		Main Depth to Liq Level TVD		
Water 1.05 Sp.Gr.H2O		4185.21 ft		
Gas 0.88 Sp.Gr.AIR		Pump Intake Depth		
Acoustic Velocity	1109.41 ft/s	5076.00 ft		
		Formation Depth		
		5076.00 ft		
		Formation Depth TVD		
		4670.74 ft		

Group: MyWells Well: Hunt 3408 3-15H (acquired on: 02/26/26 08:04:08 )



Acoustic Velocity 1109.41 ft/s Joints counted 129  
 Joints Per Second 17.4986 jts/sec Joints to liquid level 137.172  
 Depth to liquid level 4348.35 ft Filter Width 14.5289 18.5289  
 Automatic Collar Count Yes Time to 1st Collar 0.256 7.628

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/18/2026

Leah Medrana  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22138-01-00  
HUNT 3408 3-15H  
NE/4 Sec.15-34S-08W  
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"