

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

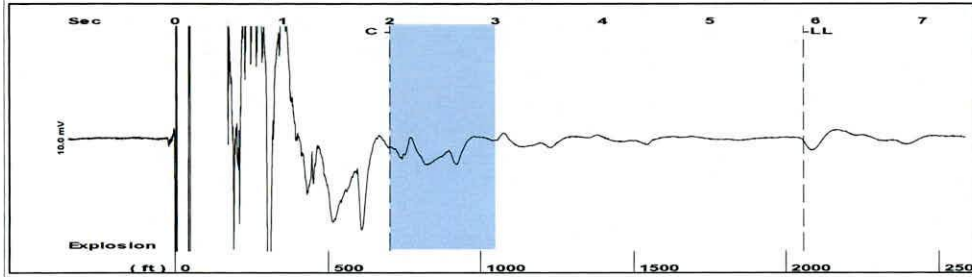
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

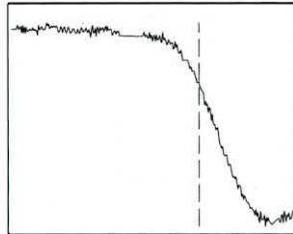
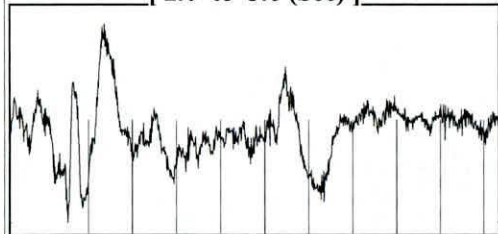
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Gates C 1-2 (acquired on: 03/17/26 08:48:54)



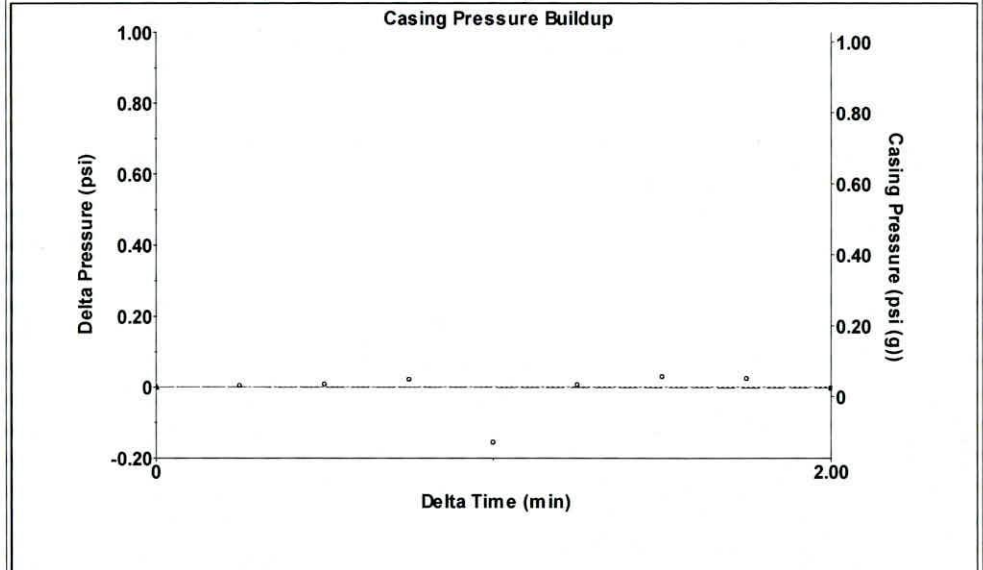
Filter Type High Pass Automatic Collar Count Yes Time 5.887 sec
 Manual Acoustic Velo705.228 ft/s Manual JTS/sec 11.1235 Joints 64.9301 Jts
 Depth 2058.29 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

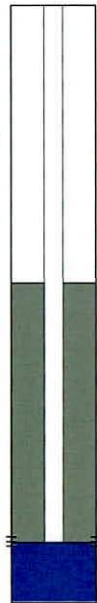
Group: MyWells Well: Gates C 1-2 (acquired on: 03/17/26 08:48:54)



Change in Pressure -0.00 psi PT15565
 Range 0 - ? psi
 Change in Time 2.00 min

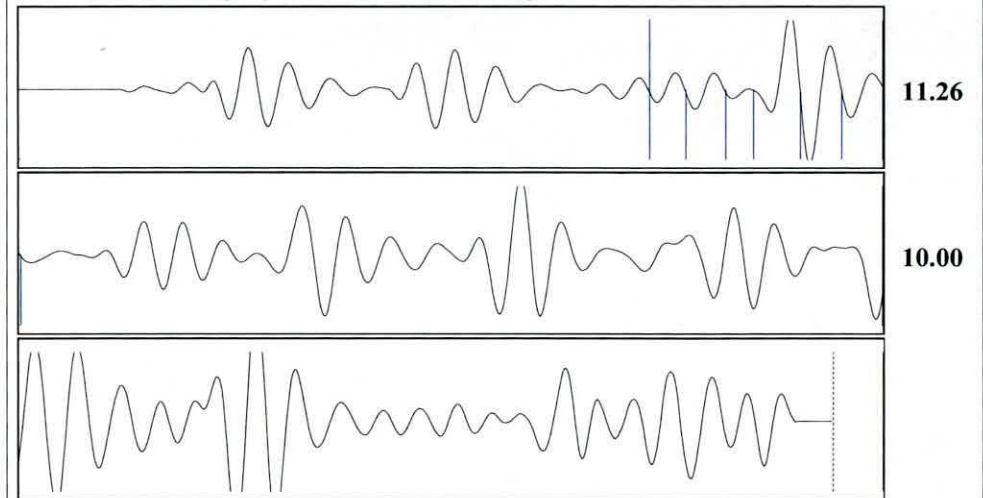
Group: MyWells Well: Gates C 1-2 (acquired on: 03/17/26 08:48:54)

Production			
Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Gas - * -	- * - Mscf/D	-0.003 psi	Gas Flow
		2.00 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	1.4 psi (g)	100 %
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2058.29 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.25 Sp.Gr.AIR		4500.00 ft	
Acoustic Velocity	699.265 ft/s	Formation Depth	
		4487.00 ft	



Pump Intake 804.2 psi (g)
 Producing BHP 800.2 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: Gates C 1-2 (acquired on: 03/17/26 08:48:54)



Acoustic Velocity	699.265 ft/s	Joints counted	6
Joints Per Second	11.0294 jts/sec	Joints to liquid level	64.9301
Depth to liquid level	2058.29 ft	Filter Width	9.12347 13.1235
Automatic Collar Count	Yes	Time to 1st Collar	1.46 2.004

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/19/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-20783-00-00
GATES C 1-2
SE/4 Sec.02-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"