

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N WATERFRONT PKWY STE 200

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 6602

Contact Person: Tyson Dilka

Phone: (970) 5399354

Contact Person Email: tdilka@stelbar.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-171-20845-00-00

Spot Description: SE NE SW NW Sec. 31 Twp. 18 S. R. 31 ☐ E ☒ W
1900 feet from ☒ N / ☐ S Line of Section
1200 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Scott Elevation: _____ ☐ GL ☐ KB

Lease Name: CHRISTY Well #: 5A-31-1831

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/12/2011 Date Shut-In: 02/24/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.675	5.5	n/a	n/a	2.875
Setting Depth		377	4776			4648
Amount of Cement		240	295			n/a
Top of Cement		0	0			n/a
Bottom of Cement		377	47			n/a

Casing Fluid Level from Surface: 3297 How Determined? Fluid shot Date: 03/17/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4776 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4272 to 4340 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>03/19/2026</u>					

Mail to the Appropriate KCC Conservation Office:

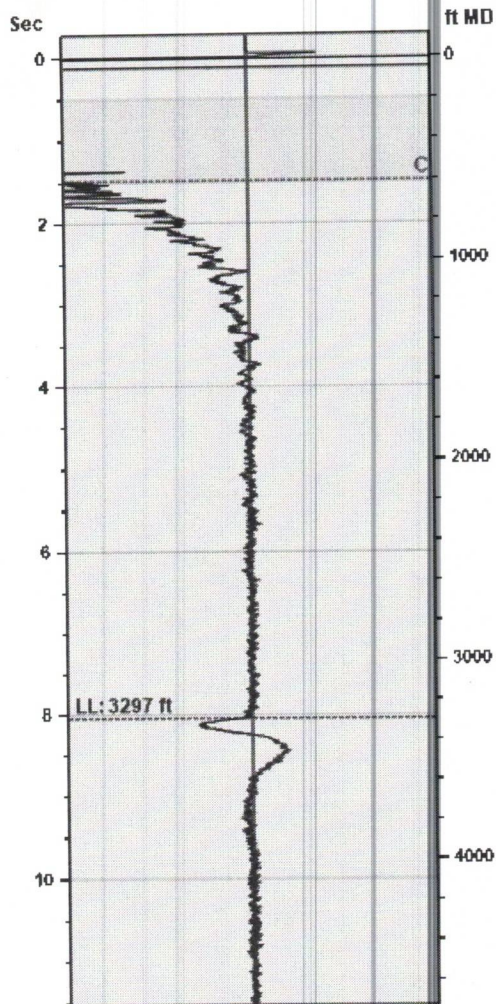
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

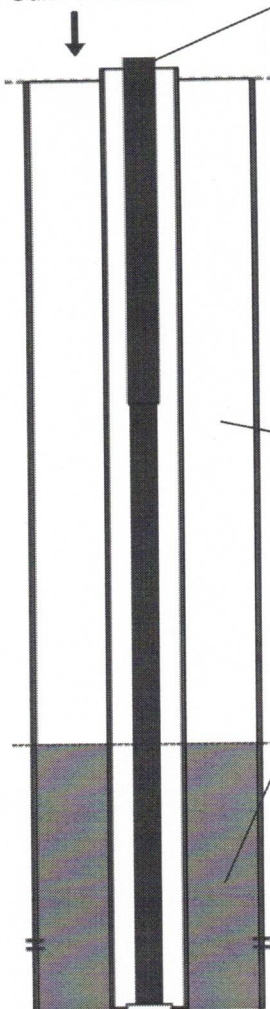
3297 ft MD

Fluid Above Pump
Equivalent Gas Free Above Pump

1322 ft TVD
1322 ft TVD



Gun - WG 5533



Production

Date Entered	03/17/26		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure ** psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

Fluid Properties

% Liquid Above Pump 100.00%
% Liquid Below Pump **

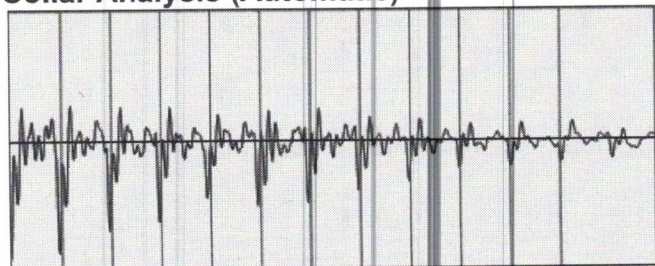
Depths

Pump Intake Depth 4619 ft
Formation Depth 4272 ft

Wellbore Pressures

PIP 474.9 psi (g)
PBHP 351.2 psi (g)
SBHP **
Gas/Liq Interface 0.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity
Average Joints Per Sec.
Joints To Liquid

820 ft/s
12.93 Jts/sec
103.99 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure ** psi (g)
Buildup ** psi (g)
Buildup Time ** sec
Gas Gravity from Collar Analysis (Automatic) 0.7000 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

03/19/2026

Tyson Dilka
Stelbar Oil Corporation, Inc.
1625 N WATERFRONT PKWY STE 200
WICHITA, KS 67206-6602

Re: Temporary Abandonment
API 15-171-20845-00-00
CHRISTY 5A-31-1831
NW/4 Sec.31-18S-31W
Scott County, Kansas

Dear Tyson Dilka:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"