KOLAR Document ID: 1912632

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Contact Person Email: kathy.mcclurkan@meritenergy.com
Field Contact Person: Cody Kinnier
Field Contact Person Phone: (620) 277-2203

API No. 15- 15-055-20472-00-00
Spot Description:
SW SW SW NE Sec. 33 Twp. 25 S. R. 33 ☐ E ☑ W
2340 feet from ☑ N / ☐ S Line of Section
2540 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: 2933 ☐ GL ☐ KB
Lease Name: Gann A Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/02/1981 Date Shut-In: 03/15/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	1.5
Setting Depth		792	3034			2946
Amount of Cement		350	300			N/A
Top of Cement		0	0			N/A
Bottom of Cement		792	3034			N/A

Casing Fluid Level from Surface: 2683 How Determined? echometer Date: 3/15/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3035 Plug Back Depth: 2986 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At:	to Feet	Perforation Interval 2824 to 2904 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

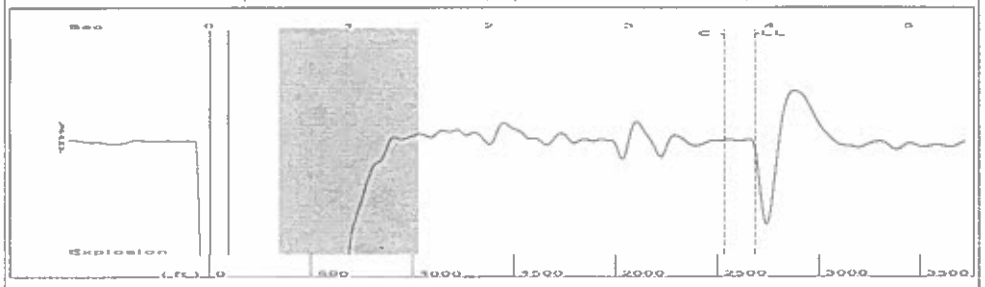
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 03/19/2026

Mail to the Appropriate KCC Conservation Office:



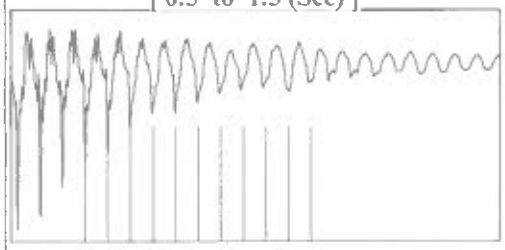
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

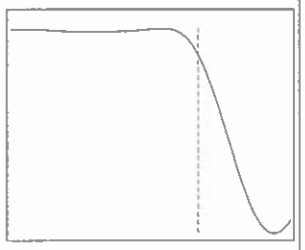
Group: Route 5 Well: Gann A-2 (acquired on: 03/15/26 11:02:41)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.893 sec
Manual Acoustic Veloc	1366.38 ft/s	Manual JTS/sec	21.5517	Joints	84.6304 Jts
				Depth	2682.78 ft

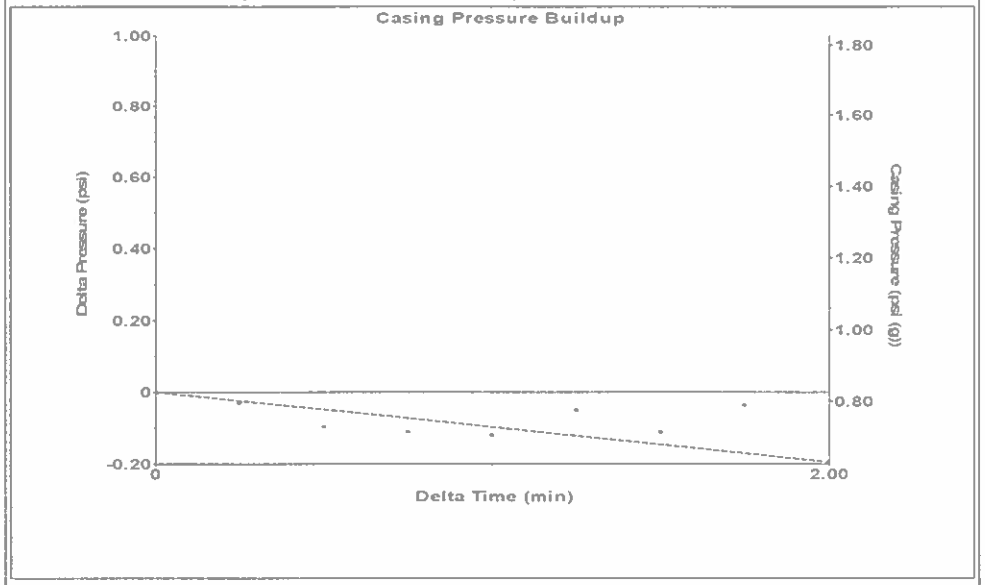
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Route 5 Well: Gann A-2 (acquired on: 03/15/26 11:02:41)



Change in Pressure	-0.20 psi	PT 14654	
		Range	0 - ? psi
Change in Time	2.00 min		

Group: Route 5 Well: Gann A-2 (acquired on: 03/15/26 11:02:41)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

Acoustic Velocity 1378.26 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 239 ft
Equivalent Gas Free Liquid HT (TVD) 239 ft

Acoustic Test

Casing Pressure
0.8 psi (g)
Casing Pressure Buildup
-0.195 psi
2.00 min
Gas/Liquid Interface Pressure
1.7 psi (g)

Liquid Level Depth
2682.78 ft

Pump Intake Depth
2922.00 ft
Formation Depth
2676.00 ft

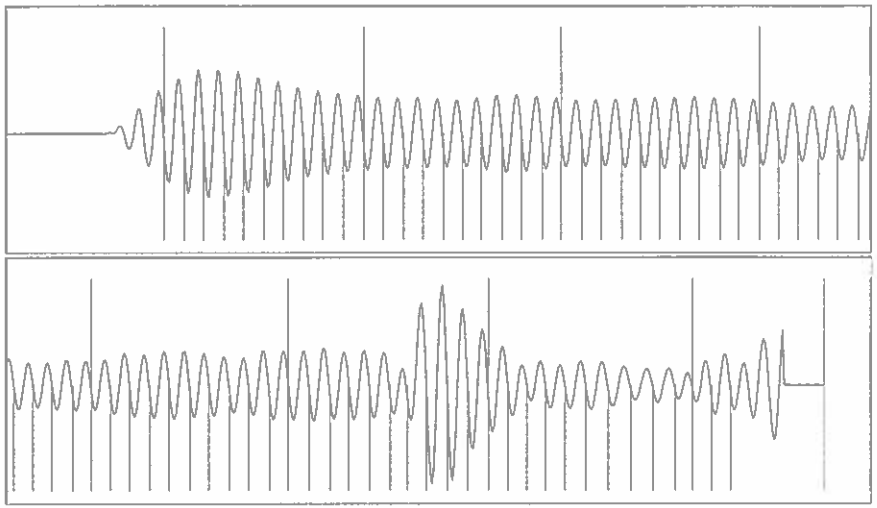


Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
82.1 psi (g)
Producing BHP
1.7 psi (g)
Static BHP
- * - psi (g)

Group: Route 5 Well: Gann A-2 (acquired on: 03/15/26 11:02:41)



Acoustic Velocity	1378.26	ft/s	Joints counted	72	
Joints Per Second	21.7391	jts/sec	Joints to liquid level	84.6304	
Depth to liquid level	2682.78	ft	Filter Width	19.5517	23.5517
Automatic Collar Count	Yes		Time to 1st Collar	0.364	3.676

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/19/2026

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-20472-00-00
Gann A 2
NE/4 Sec.33-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"