KOLAR Document ID: 1901572

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 35948 Name: Weber Water Service, LP

Address 1: 13599 US HWY 385

Address 2:

City: SHERIDAN LAKE State: CO Zip: 81071 + 9714

Contact Person: Jerome Weber Phone: (719) 729-3583

API No.: 15-075-20275-00-01 Permit No.: D19674.0

NW - SE - NW - NW Sec. 35 Twp. 24 S. R. 41 ☐ East ☑ West

4456 Feet from ☐ North / ☑ South Line of Section

4391 Feet from ☑ East / ☐ West Line of Section

Lease: MONGER Well No.: 1

County: Hamilton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 350 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.375
Set at:		331		2769		2330
Sacks of Cement:		275		550		Type: Bare steel
Cement Top:		0		0		
Cement Bottom:		331		2769		

Packer Type: Baker AD-1 Set at: 2330

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2800 (2758) feet depth

Zone of Injection Formation: FORT RILEY Top Feet: 2556 Bottom Feet: 2570 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.92632 Long: -101.79551 Date Acquired: 10/13/2014

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	0	30			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/18/2026 Using: Weber Water Service LP Company's Equipment

The zone tested for this well is between 0 feet and 2330 feet.

The test results were verified by operator's representative:

Name: Quinton Weber Title: Co Phone: (719) 691-4749

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 06/16/2026

State Agent: Wade Klaus Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Annulus wouldn't stay full.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

03/19/2026

LICENSE 35948
Weber Water Service, LP
13599 US HWY 385
SHERIDAN LAKE, CO 81071-9714

Re: API No. 15-075-20275-00-01
Permit No. D19674.0
MONGER 1
35-24S-41W
Hamilton County, KS

Operator:

On 03/18/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 06/16/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1