

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551

Name: S & K Oil Production, Inc.

Address 1: 1903 FARRIS ROAD

Address 2:

City: BLUE MOUND State: KS Zip: 66010 + 9441

Contact Person: Kelley Jackson

Phone: (620) 363-2426

CONTRACTOR: License # 5786

Name: McGown Drilling, Inc.

Wellsite Geologist: na

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled

Permit #:

☐ Dual Completion

Permit #:

☐ SWD

Permit #:

☐ EOR

Permit #:

☐ GSW

Permit #:

8/21/2024

8/23/2024

8/25/2024

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No.: 15-011-24862-00-00

Spot Description:

SE - NE - NW - NW Sec. 19 Twp. 25 S. R. 22 ☒ East ☐ West4785 Feet from ☐ North / ☒ South Line of Section4125 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Bourbon

Lease Name: STEVE GEORGE Well #: S 5

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1028 Kelly Bushing: 0

Total Vertical Depth: 702 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 700 w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☐ Confidentiality Requested

Date: 11/14/2024

☐ Confidential Release Date: 11/14/2026☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 03/20/2026