KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Mark Leiker Phone: (316) 265-3311

API No.: 15-065-20005-00-01 Permit No.: E18437.1

__ - NW - NE - NW Sec. 32 Twp. 8 S. R. 25 ☐ East ☑ West

5050 Feet from ☐ North / ☑ South Line of Section

3730 Feet from ☑ East / ☐ West Line of Section

Lease: KNOLL NORTH UNIT (WALZ) Well No.: W-3

County: Graham

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 750 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	Na	8.625	Na	4.5	Na
Set at:		208		4018	
Sacks of Cement:		170		100	
Cement Top:		0		3618	
Cement Bottom:		208		4018	

Tubing
Size: 2.375
Set at: 3720
Type: Plastic lined tubing

Packer Type: Model G set down Set at: 3720

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4021 (3981) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.31896 Long: -100.13758 Date Acquired: 03/19/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POLYMER ANNUAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 03/19/2026 Using: Kan Tek Company's Equipment

The zone tested for this well is between 0 feet and 3720 feet.

The test results were verified by operator's representative:

Name: Mark Leiker Title: Foreman Phone: (316) 772-8649

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/19/2027

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Yearly test Polymer in backside

Form	U7 - Casing Mechanical Integrity Test
Operator	BEREXCO LLC
Well Name	KNOLL NORTH UNIT (WALZ) W-3
Doc ID	1905498

Injection Zones

FormationName	Top	Bottom
LANSING-KANSAS CITY	3803	3975
LANSING-KANSAS CITY	3803	3975