KOLAR Document ID: 1912133

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36064
Name: H3 Oil & Gas
Address 1: 11340 SE WALSTEAD RD
Address 2:
City: SHARON State: KS Zip: 67138 + 9091
Contact Person: alyssa landwehr
Phone: (620) 680-0550
Contact Person Email: h3oilandgas@hotmail.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-21817-00-01
Spot Description:
NW SW NW Sec. 12 Twp. 30 S. R. 9 ☐ E ☑ W
1650 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: ADELHARDT A Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/16/2003 Date Shut-In: 08/01/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	n/a	na	na
Setting Depth		222	4335			
Amount of Cement		200	125			
Top of Cement		na	na			
Bottom of Cement		na	na			

Casing Fluid Level from Surface: 3286 How Determined? ECHOMETER Date: 03/17/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: 07/16/2002

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4340 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4223 to 4229 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
03/17/2026	3286			

Review Completed by: BJ Hope Comments: Witnessed Fluid level shots- 3/17/2026
TA Approved: ☑ Yes ☐ Denied Date: 03/20/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/20/2026

alyssa landwehr
H3 Oil & Gas
11340 SE WALSTEAD RD
SHARON, KS 67138-9091

Re: Temporary Abandonment
API 15-095-21817-00-01
ADELHARDT A 1
NW/4 Sec.12-30S-09W
Kingman County, Kansas

Dear alyssa landwehr:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"