Confidentiality Requested:
☑ Yes ☐ No

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 36180
Name: Pratt Energy, LLC
Address 1: 10333 NE 30TH STREET
Address 2:
City: PRATT State: KS Zip: 67124 + 8428
Contact Person: Dave Mog
Phone: (620) 933-2288
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Dane Bryant
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☑ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Pratt Energy, LLC
Well Name: PRATT ENERGY AZM-1
Original Comp. Date: 3/27/2025 Original Total Depth: 4515
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☑ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

3/20/2026		3/20/2026
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-151-22610-00-01
Spot Description:
SE - NE - NW - NE Sec. 23 Twp. 27 S. R. 13 ☐ East ☑ West
336 Feet from ☑ North / ☐ South Line of Section
1389 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pratt
Lease Name: PRATT ENERGY AZM-1 Well #: 1
Field Name:
Producing Formation: N/A
Elevation: Ground: 1918 Kelly Bushing: 1929
Total Vertical Depth: 4515 Plug Back Total Depth: 2712
Amount of Surface Pipe Set and Cemented at: 828 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5700 ppm Fluid volume: 270 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Custom Service LLC
Lease Name: Gobin SWD License #: 35557
Quarter SE Sec. 28 Twp. 25 S. R. 13 ☐ East ☑ West
County: Stafford Permit #: 1953.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 03/20/2026
☐ **Confidential Release Date:** 03/19/2028
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Alexis Vincent **Date:** 03/20/2026